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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

Production Supt

March 28, 1968

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		e series	
TRANSPORTER OIL	_		** u
OPERATOR GAS			
PRORATION OFFICE			
Operator			
BTA Oil Producer	:s		
Address 104 South Pecos,	Midland, Texas 79701		
Reason(s) for filing (Check proper bo)x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	ıs 🔚	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner	····	ransan and the commence of the	
DESCRIPTION OF WELL AND	LEASE	ada line	
Lease Name	Lease No. Well No. Pool Na	me, Ingluding Formation (La- Pennsy (vaniar)	Kind of Lease
MATTIE 678 Ltd.		esignated - Penn. R-3411	State, Federal or Fee Fee
Location			
Unit Letter G ; 19	980 Feet From The North Lin	te and 1980 Feet From	The East
Line of Section 15 To	ownship 9-8 Aange j	34-E , nmam,	Lea County
the of section 19	ownship y-0	7 4 13	nea os any
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of C	ii 🗶 or Condensate 🗀	Address (Give address to which appro	wed copy of this form is to be sent;
Service Pipe Line	Company Amoco Pipeline Co.	3411 Knoxy111e Avenue	, Lubcock, <u>Texas</u>
Name of Authorized Transporter of C		Address (Give adaress to which appro	
Warren Petroleum Co		Box 1589, Tulsa, Oklan Is gas actually connected? Wh	ioma 74102
If well produces oil or liquids,			en
give location of tanks.	E 15 9-8 34-E	NC	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plua Back - Same Resty, Diff. Resty
Designate Type of Complex	ion - (X) XX	XX	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.
Jan. 18, 1968		98107	9795.
Elevations (DF, RKB, RT, GR, etc.,	•	Top Oil/Gas Pay	Tubus, Depts
4235 GL	Bough "C"	9775'	9753.
Perforations	io 9788°		Depth Casing unde
9773 - 2		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4**	384*	F 181 -
11"	8 5/8"	4008*	400 sx.
7 7/8"	4 1/2**	9810	300 sx.
	2 3/811	9753	
TEST DATA AND REQUEST B	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to be exceed top allow
OIL WELL	able for this de	opth or be for full 24 hours;	
Date First New Oil Fun To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, eic.,
March 22, 1968	March 23, 1968 Tubing Pressure	Pump Casing Pressure	Choke Size
Length of Test 24 hrs.	I ubing Pressure	Cubing Francisco	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
946	46	900	23
		<u> </u>	The second secon
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bals, Condensate/MMCF	: Gravity of Condemade
	į		
Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Ohoke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u> </u>
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY SHE	Pore 1
above is time and complete to th	/	10	
- 1		T/F1/#	
The state of the s	Series Commencer	This form is to be filed in	compliance with RULE 1104.
L'AMA		If this is a request for allo	wable for a newly drilled or deepene
Cooling	moture)	well, this form must be accompa	anied by a tabulation of the deviation

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.