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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company BTA Oil Producers				Address 104 South Pecos, Midland, Texas 79701			
Lease MATTIE 678 Ltd.	Well No. 1	Unit Letter G	Section 15	Township 9-S	Range 34-E		
Date Work Performed 1-18-23-68	Pool VADA PENN. ENT.			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 1-18-68 Spudded Well 11:00 AM. Drilled 17 1/2" hole to 384'. Cemented 12 3/4" OD, 33.38# Casing @ 384' W/ 375 Sx. Cement. Cement Circulated. Plug Down @ 6:30PM.
 1-19-68 W. O. C. 19 hrs. Pressure tested 12 3/4" Casing to 1000 psi - OK. Started drilling 11" hole.
 1-22-68 Drilled 11" hole to 4008'. Cemented 8 5/8" OD, 24 & 28# Casing @ 4008' W/ 400 sx. cement. Plug down @ 1:15PM.
 1-23-68 W. O. C. 18 hrs. Pressure Tested 8 5/8" Casing to 1200 psi - OK. Started drilling 7 7/8" hole.

Witnessed by Fred Landis	Position Tool Pusher	Company Robinson Bros. Drilling Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title <i>[Signature]</i>	Position Engineer		
Date JAN 23 1968	Company BTA Oil Producers		

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name MATTIE 678 Ltd.	
2. Name of Operator BTA Oil Producers		9. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated - Penn.	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 9-S RGE. 34-E NMPM		12. County Lea	
19. Proposed Depth 9900'		19A. Formation Penn.	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4235 G.L.	
21A. Kind & Status Plug. Bond Blanket-On File		21B. Drilling Contractor Robinson Bros. Drlg. Co.	
22. Approx. Date Work will start Jan. 11, 1968			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	33.38#	375'	375	Circulate
11"	8 5/8"	24 & 28#	4000'	400	1900
7 7/8"	4 1/2"	10.5&11.6#	9900'	300	8700

12 3/4

4-15-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Production Supt. Date Jan. 10, 1968

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: