	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
1.	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			
				

II.

III.

IV.

VI.

DISTRIBUTION	1151111511100 011		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-116
FILE]	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE OIL	1	•	
TRANSPORTER GAS	1		
OPERATOR			
PRORATION OFFICE Operator	<u> </u>		
Charles B. Read			
P. O. Box 2126, R	loswell, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)	. :
New Well Recompletion	Change in Transporter of: Oil Dry Ga		Catean
Change in Ownership	Casinghead Gas Conden	New Test	Data on Well
If change of ownership give name and address of previous owner			
and dedices of provings owner	North Bagley	1- Pennsylvanian	2.3988
DESCRIPTION OF WELL AND Lease Name		nwer tennsylvanian	
Shell State	1 North Bagley 1	T > 111	ederal or Fee State K-3836
Location		Under.	
Unit Letter / A ; 660	reet from theLin	e and Feet F	rom The
Line of Section 18 Tov	vnship IIS Range 3	, ммрм,	Lea County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil Pan American Pet			approved copy of this form is to be sent)
Name of Authorized Transporter of Cas		Address (Give address to which a	approved copy of this form is to be sent)
Warren Petroleum	Corp.	P. O. Box 1589, To	ilsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 18 115 33E	Is gas actually connected?	April 1, 1968
	th that from any other lease or pool,	give commingling order number:	No
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	Α .	X	
Date Spudded 1/24/68	3/8/68	Total Depth 10, 363	P.B.T.D. 10, 332
Elevations (DF, RKB, RT, GR, etc.) 4308. 6 Ground	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Strawn , 10105, 10105, 5, 10135, 10	10, 098 0135, 5, 10146, 10146, 5,	10, 240 Depth Casing Shoe
10149. 5,10150, 10162, 1016	2 . 5, 10201, 10201. 5, 10204,	10205. 5, 10282, 10282	2. 5, 10, 363
0289. 5, 10290, 10292. 5, 1	0293 TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 410'	SACKS CEMENT 350
119:	8-5/8	37701	350
7-7/8::	5-1/2	10363'	500
, , , - , - , - , - , - , - , - , - , -			
TEST DATA AND REQUEST FOOIL WELL		fter recovery of total volume of load pth or be for full 24 hours)	i oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks 3/7/68	Date of Test 3/8/68	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	250	Fkr.	3/4"
Actual Prod. During Test 537	Oil-Bbls. 384	Water-Bbls. 153	Gas-MCF TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	
CERTIFICATE OF COMPLIANO	JE .	1.	RVATION COMMISSION
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	NK 1 0 1920 , 19
Commission have been complied wabove is true and complete to the	vith and that the information given	BY DE CO	1 Haves
manufactor to the		Laure Brit	DISTRICT
al a na		THE SUMMER STATES	
Elmoles Blear	\mathscr{L}		in compliance with RULE 1104.
(Signa	**************************************	well this form must be acco	allowable for a newly drilled or deepened impanied by a tabulation of the deviation
Operator			ccordance with RULE 111.

(Title) March 14, 1968

(Date)

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.