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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3836	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Charles B. Read		9. Well No.	
3. Address of Operator		P. O. Box 2126, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat	
4. Location of Well				North Bagley (Undes. Penn)	
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 510 FEET FROM				12. County	
THE East LINE OF SEC. 18 TWP. 11S RGE. 33E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1/24/68	2/23/68	3/8/68	4308.6 Ground	---	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,363	10,332	--	0-TD	--	--
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
10,098 to 10,293 Strawn					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Acoustic Velocity					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	38#	410'	15"	350	None
8-5/8	32#, 28#, 24#	3770'	11"	350	None
5-1/2	17#, 15.5#	10363	7-7/8"	500	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
One Super Dyna-Jet shot each at:					
10,098, 10098.5, 10105, 10105.5, 10135, 10135.5,			10298-10274 500 gals plus 2000 gals		
10146, 10146.5, 10149.5, 10150, 10162, 10162.5,			10210-10178 500 gals		
10201, 10201.5, 10204, 10204.5, 10282, 10282.5,			10179-10116 1000 gals		
10289.5, 10290, 10292.5, 10293 (22 shots)			10116-10084 500 gals plus 2000 gals		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3/7/68		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3/7/68	4	open 2"	336	56	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
75	pkf	336	--	336	45.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					
35. List of Attachments					
Electric logs, drill stem test, deviation survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Charles B. Read		TITLE Operator		DATE 3/8/68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1732	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1780	T. Strawn	10,074	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2468	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3710	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5102	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6521	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7280	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8458	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9158	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface sands & shales	DST #1	9410-9450'	1 hr.	
330	1732	1402	Sand & shales	Rec	770' oil, 180' HO&GCM, 630' GCM		
1732	1780	48	Anhy	IFP	154#, FFP 782#		
1780	1812	32	Salt	1 hr.	SI 3297#, 2 hr. FSIP 3271#		
1812	2468	656	Anhy, salt & shales	DST #2	9548-9600'	1 hr.	
2468	2580	120	Sand	Rec.	155' M		
2580	3710	1130	Anhy & shales	IFP	132#, FFP 132#		
3710	5102	1392	Dolo, anhy & shales	1 1/2 hr.	ISIP 459#, 2 hr. FSIP 182#		
5102	5175	73	Sand & shale	DST #3	9915-9970'	1 hr.	
5175	6521	1346	Dolo, anhy & shale & salt	Rec.	40' M		
6521	6662	141	Salt & shale	IFP	24#, FFP 26#		
6662	7280	618	Anhy	1 hr.	SIP 3200#, 1 1/2 hr. FSIP 2534#		
7280	7825	545	Red & green shale & anhy	DST #4	10,077-10,118'	1 hr.	
7825	8458	633	Dolo & shale	Rec.	90' OGCM, 200' HGCM		
8458	10363	1905	Lime & shale	IFP	70#, FFP 134#		
				1 hr.	SIP 3369#, 2 hr. FSIP 3432#		
				DST #5	10,125-10,150'	1 hr.	
				Rec.	90' OCM, 300' SMCO, 270' Wtr.		
				IFP	171#, FFP 182#		
				1 hr.	ISIP 3640#, 2 hr. FSIP 3515#.		