NO. OF COPIES RECT	EIVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OF	ICE	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

		AND	•
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE			$\frac{1}{2\pi i} + \frac{1}{2} \gamma$
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Charles	B Dond		
Charles Address	D. Read		
	ar 2126 Danuall New M	avica	
Reason(s) for filing (Check proper b	ox 2126, Roswell, New M	Other (Please explain)	
·		Office (1 sease explains)	
	Change in Transporter of:		
Recompletion	Oil Dry G	├	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name	!		
and address of previous owner			
I. DESCRIPTION OF WELL AND	DIFACE INUSESIO	NATEDI	$\mathcal{F}_{\mathcal{F}}}}}}}}}}$
Lease Name	Well No. Pool Name, Including I	Formation Kind of Le	ase Lease No.
		State, Fed	eral or Fee State K-3836
Shell State	1 North Bagley	(Operation Lemm)	erdi of Fee State K-3836
Location		I the second	
Unit Letter A;6	660 Feet From The North Li	ne and 510 Feet Fro	m The East
Line of Section 18	Township 115 Range	33E , NMPM, L	County
I DECICALATION OF TRANSPO	DTED OF OIL AND NATIDAL G	AS	
Name of Authorized Transporter of	OIL AND NATURAL G.	Address (Give address to which an	proved copy of this form is to be sent)
Pan American Pet. C	orp. (Trucks)	P. O. Box 725, Midl	and, lexas
Name of Authorized Transporter of (Casinghead Gas 📉 💮 or Dry Gas 🦳	1	proved copy of this form is to be sent)
Warren Petroleum Co	orp.	P. O. Box 1589, Tul	sa, Oklahoma
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	A 18 11S 33E	No	April 1, 1968
If this production is commingled	with that from any other lease or pool	, give commingling order number:	No
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	tion (Y)		Prug Buck Suine Nes V. Diff. Nes V
Designate Type of Comple	X X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/24/68	3/8/68	10, 363	10, 332
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
	,,	10.098	10, 240
4308. 6 Ground	Strawn	10125 5 10144 10144	5 Depth Casing Shoe
Perforations 10098, 10098	3. 5, 10105, 10105. 5, 10135	, 10133.5, 10140, 10140	10.043
10149. 5. 10150. 10162.	10162, 5, 10201, 10201, 5, 10	<u> 10205, 5, 10282, 107</u>	282. 5, 10, 363
1900 F 10000 10000 F -			
1484 5 10240 10292 5 b	0293 TUBING, CASING, AN	D CEMENTING RECORD	
0289. 5, 10290, 10292. 5, 1 HOLE SIZE	0293 TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 350
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	350
15" 11"	CASING & TUBING SIZE 12-3/4" 8-5/8"	DEPTH SET 410' 3770'	350 350
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	350
15" 11"	CASING & TUBING SIZE 12-3/4" 8-5/8"	DEPTH SET 410' 3770'	350 350
15" 11" 7-7/8"	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be	A10' 3770' 10363 after recovery of total volume of load	350 350 500
15" 11"	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be	DEPTH SET 410' 3770' 10363 after recovery of total volume of load depth or be for full 24 hours)	350 350 500 oil and must be equal to or exceed top allow
15" 11" 7-7/8" V. TEST DATA AND REQUEST	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be	A10' 3770' 10363 after recovery of total volume of load	350 350 500 oil and must be equal to or exceed top allow
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this companies to the companies of the companies to the comp	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas	350 350 500 oil and must be equal to or exceed top allow
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this control of the control	DEPTH SET 410' 3770' 10363 after recovery of total volume of load depth or be for full 24 hours)	350 350 500 oil and must be equal to or exceed top allow
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this control of Test. 3/7/68 Tubing Pressure	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs.	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of the control of the co	DEPTH SET 410' 3770' 10363 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	350 350 500 oil and must be equal to or exceed top allows lift, etc.)
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test	CASING & TUBING SIZE 12-3/411 8-5/811 5-1/211 FOR ALLOWABLE (Test must be able for this of able for this continue of the second of the secon	DEPTH SET 410' 3770' 10363 after recovery of total valume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls.	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs.	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of the control of the co	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing) Casing Pressure pkr.	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size Open 211
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test	CASING & TUBING SIZE 12-3/411 8-5/811 5-1/211 FOR ALLOWABLE (Test must be able for this of able for this continue of the second of the secon	DEPTH SET 410' 3770' 10363 after recovery of total valume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls.	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test	CASING & TUBING SIZE 12-3/411 8-5/811 5-1/211 FOR ALLOWABLE (Test must be able for this of able for this continue of the second of the secon	DEPTH SET 410' 3770' 10363 after recovery of total valume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls.	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF	CASING & TUBING SIZE 12-3/411 8-5/811 5-1/211 FOR ALLOWABLE (Test must be able for this of able for this continue of the second of the secon	DEPTH SET 410' 3770' 10363 after recovery of total valume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls.	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size Open 211 Gas-MCF
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this control of Test: 3/7/68 Tubing Pressure 75 Oil-Bbls. 56	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gast Flowing) Casing Pressure pkr. Water-Bbls. 56	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of the second state of the	A10' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing) Casing Pressure pkr. Water-Bbls. 56	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this control of Test: 3/7/68 Tubing Pressure 75 Oil-Bbls. 56	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gast Flowing) Casing Pressure pkr. Water-Bbls. 56	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of the second state of the	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM Gravity of Condensate Choke Size
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM Gravity of Condensate Choke Size
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 7I. CERTIFICATE OF COMPLIA I hereby certify that the rules are Commission have been complise.	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSER	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 7I. CERTIFICATE OF COMPLIA I hereby certify that the rules are Commission have been complise.	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSER	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 7I. CERTIFICATE OF COMPLIA I hereby certify that the rules are Commission have been complise.	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	APPROVED A10' 3770' 10363 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls. 56 OIL CONSER	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of this control of the c	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gase Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSER	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 211 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of this control of the c	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED TITLE	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size open 2 ¹¹ Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of this control of the c	DEPTH SET 410' 3770' 10363 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED TITLE This form is to be filed If this is a request for all	350 350 350 500 cil and must be equal to or exceed top allows lift, etc.) Choke Size Open 2 ¹¹ Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104.
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	DEPTH SET 410' 3770' 10363 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gaster) Flowing Casing Pressure pkr. Water-Bbls. 56 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED This form is to be filed If this is a request for all this form must be access.	350 350 350 500 cil and must be equal to or exceed top allows lift, etc.) Choke Size Open 2'' Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. Illowable for a newly drilled or deepenemented by a tabulation of the deviation
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules are Commission have been complied above is true and complete to	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of this control of the c	APPROVED This form is to be filed If this is a request for a well, this form must be accorted.	350 350 350 500 cil and must be equal to or exceed top allows lift, etc.) Choke Size Open 2'' Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. Illowable for a newly drilled or deepenen panied by a tabulation of the deviation cordance with RULE 111.
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules are Commission have been complied above is true and complete to Company of the complete to the complete state of the compl	CASING & TUBING SIZE 12-3/411 8-5/811 5-1/211 FOR ALLOWABLE (Test must be able for this of able for this o	APPROVED This form is to be filed If this is a request for all well in accordance of the form. All sections of this form All sections of this form.	350 350 350 500 cil and must be equal to or exceed top allows lift, etc.) Choke Size Open 2'' Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. Illowable for a newly drilled or deepenen panied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules are Commission have been complied above is true and complete to Company of the complete to the complete state of the compl	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	All sections of this form able on new and recompleted	350 350 350 500 cil and must be equal to or exceed top allows lift, etc.) Choke Size Open 2'' Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. Illowable for a newly drilled or deepenent of the deviation cordance with RULE 111. must be filled out completely for allow wells.
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to Complete to Complete to	CASING & TUBING SIZE 12-3/411 8-5/811 5-1/211 FOR ALLOWABLE (Test must be able for this of able for this o	APPROVED Title This form is to be filed well, this form must be accortests taken on the well in accordance of the completed	350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size Open 2'' Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19 in compliance with RULE 1104. Illowable for a newly drilled or deepenent of the deviation of the deviation of the deviation of the deviation wells. It Ill and VI for changes of owner
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules are Commission have been complied above is true and complete to Company of the complete to the complete state of the compl	CASING & TUBING SIZE 12-3/411 8-5/811 5-1/211 FOR ALLOWABLE (Test must be able for this of able for this o	APPROVED This form is to be filed If this is a request for able on new and recompleted Fill out only Sections I well and experiments All sections of this form able on new and recompleted Fill out only Sections I well name or number, or trans	350 350 350 500 oil and must be equal to or exceed top allows lift, etc.) Choke Size Open 2'' Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION in compliance with RULE 1104. Illowable for a newly drilled or deepenent of the deviation of
HOLE SIZE 1511 1111 7-7/811 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/7/68 Length of Test 4 hrs. Actual Prod. During Test 112 BF GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar Commission have been complied above is true and complete to Complete to Complete to	CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this of a	APPROVED This form is to be filed If this is a request for able on new and recompleted Fill out only Sections I well and experiments All sections of this form able on new and recompleted Fill out only Sections I well name or number, or trans	350 350 350 500 oil and must be equal to or exceed top allowed to slift, etc.) Choke Size Open 2'' Gravity of Condensate Choke Size VATION COMMISSION in compliance with RULE 1104. Illowable for a newly drilled or deepenent of the deviation of the deviation of the deviation of the deviation wells. It was and VI for changes of owners.