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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3836

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Charles B. Read	8. Farm or Lease Name Shell-State
3. Address of Operator Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat North Bagley (Undes. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4308.6 Ground	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 10, 369' of 5 $\frac{1}{2}$ ", 17# & 15 $\frac{1}{2}$ ", J-55 & N-80 casing set at 10, 363' R. K. B.
2. Cemented with 250 sx of Incor Poz with 2% Jel and 8# salt per sack.
250 sx of Incor Poz with 2% Jel, 8# salt and 3/4 of 1% CFR2.
Plug down at 10:30 A. M., 2/24/68.
3. Pumped 500 gallons of mud flush ahead of cement.
4. Tested 1500# for 30 mins., no pressure drop, test O. K. Ran temperature survey.
Found top of cement at 8220'.
5. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read	TITLE Operator	DATE 2/29/68
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		