|                    |       | <br> |
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| SANTA FE           |       |      |
| FILE               |       |      |
| U.S.G.S.           |       |      |
| LAND OFFICE        |       |      |
| TRANSPORTER        | OIL   |      |
|                    | GAS   |      |
| OPERATOR           |       |      |
| BROBATION OF       | EICE  |      |

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| SANTA FE  | REQUEST  | FOR ALLOWABLE   | Supersedes Old C-104 and C-1. Effective 1-1-65         |
|---|--|---|--|
| U.S.G.S.  | AUTHORIZATION TO TR  | AND   |  |
| LAND OFFICE   | AUTHURIZATION TO TR  | ANSPORT OIL AND NATURAL (   | 5A3  |
| OIL   | 1  |   | •  |
| TRANSPORTER GAS   | 7  |   |  |
| OPERATOR  | 1  |   |  |
| PRORATION OFFICE  | 1  |   |  |
| Operator  |  |   |  |
| Stolts & Company -  | Clark  |   |  |
| Address   | _  | -   |  |
| c/o Oil Reports &   | Gas Services, Box 763,   |   |  |
| Reason(s) for filing (Check proper box  | <del></del>  | Other (Please explain)  |  |
| New Well  | Change in Transporter of:  | <u></u>   |  |
| Recompletion  | Oil X Dry G  | F===  |  |
| Change in Ownership   | Casinghead Gas Cond  | ensate  |  |
| If change of ownership give name  |  |   |  |
| and address of previous owner   |  |   |  |
| . DESCRIPTION OF WELL AND   | Well No. Pool Name, Including  | Formation Kind of Leas  | e Lease No   |
| Frances   | 1 Undes. North   | 6: . F-1-   | rior Fee State K-3905                                  |
| Location  | 2 Onece incapa   |   |  |
|   | Feet From The North L  | ine and 1980 Feet From  | The West   |
| Unit Letter;  | reet From Tile No. 4   | ine and   | , no   |
| Line of Section 29 To   | wnship 11 8 Range  | 33 E , NMPM, L  | County   |
|   |  |   |  |
| . DESIGNATION OF TRANSPOR   | TER OF OIL AND NATURAL G   | AS  | Callia Com in to be cont                               |
| Name of Authorized Transporter of Of  | <del></del>  | Address (Give address to which appro  |  |
| Service Pipe Line   | Company  | Address (Give address to which appro  |  |
| Name of Authorized Transporter of Ca  | isinghead Gas or Ory Gas   | Address (Give dadress to which appro  | need copy of this form is to be sent)                  |
| None  | Unit Sec. Twp. Rge.  | Is gas actually connected? Wi   | nen  |
| If well produces oil or liquids,  |  |   |  |
| give location of tanks.   |  |   |  |
|   | ith that from any other lease or poo   | 1, give commingling order number:   |  |
| V. COMPLETION DATA  | Oil Well Gas Well  | New Well Workover Deepen  | Plug Back Same Res'v. Diff. Res'                       |
| Designate Type of Completi  | on = (X)   |   |  |
| Date Spudded  | Date Compl. Ready to Prod.   | Total Depth   | P.B.T.D.   |
|   |  |   |  |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top Cil/Gas Pay   | Tubing Depth   |
|   |  |   |  |
| Perforations  |  |   | Depth Casing Shoe                                      |
|   |  |   |  |
|   | TUBING, CASING, A  | ND CEMENTING RECORD   |  |
| HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMENT   |
|   |  |   | <del>                                     </del>       |
|   |  |   |  |
|   |  | 1   |  |
|   |  |   |  |
|   |  |   |  |
|   | FOR ALLOWABLE (Test must be  | e after recovery of total volume of load of   | l and must be equal to or exceed top all               |
| OIL WELL  | able for this  | depth or be for full 24 hours)  |  |
|   | FOR ALLOWABLE (Test must be able for this  | e after recovery of total volume of load of<br>depth or be for full 24 hours)  Producing Method (Flow, pump, gas  |  |
| OII. WELL  Date First New Oil Run To Tanks  | able for this  Date of Test  | depth or be for full 24 hours)  |  |
| OIL WELL  | able for this  | Producing Method (Flow, pump, gas   | lift, etc.)  |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test   | able for this  Date of Test  | Producing Method (Flow, pump, gas   | lift, etc.)  |
| OIL WELL  Date First New Oil Run To Tanks   | able for this  Date of Test  Tubing Pressure   | Producing Method (Flow, pump, gas  Casing Pressure  | Choke Size   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test   | able for this  Date of Test  Tubing Pressure   | Producing Method (Flow, pump, gas  Casing Pressure  | Choke Size   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | able for this  Date of Test  Tubing Pressure   | Producing Method (Flow, pump, gas  Casing Pressure  | Choke Size   |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test   | able for this  Date of Test  Tubing Pressure   | Producing Method (Flow, pump, gas  Casing Pressure  | Choke Size  Gas-MCF  Gravity of Condensate             |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL   | able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test                            | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF                            | Choke Size  Gas-MCF  Gravity of Condensate             |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL   | able for this  Date of Test  Tubing Pressure  Oil-Bbls.  | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.   | Choke Size  Gas-MCF  Gravity of Condensate             |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  | able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test                            | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) | Choke Size  Gas-MCF  Gravity of Condensate             |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIANT  Learner Certify that the rules and | able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size |
| Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and          | able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in) | Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) | Choke Size  Gas-MCF  Gravity of Condensate  Choke Size |

## VI

| The Lament  |
|-------------|
| (Signature) |
| Agent       |
| (Title)     |
| 4/5/68      |
| (Date)      |

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.