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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3905

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐



7. Unit Agreement Name

8. Farm or Lease Name
Frances

3. Name of Operator
Stoltz & Company - Clark

9. Well No.
1

4. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

10. Field and Pool, or Wildcat
Undes. North Bagley

4. Location of Well

NIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM



THE **West** LINE OF SEC. **29** TWP. **11 S** RGE. **33 E** NMPM

12. County
Lea

15. Date Drilled **2/3/68** 16. Date T.D. Reached **3/2/68** 17. Date Compl. (Ready to Prod.) **3/22/68** 18. Elevations (DF, RKB, RT, GR, etc.) **4312 KB**

19. Elev. Casinghead

20. Total Depth **10,300** 21. Flow Back T.D. **10,233** 22. If Multiple Compl., How Many

23. Intervals Drilled By **0-TD** Rotary Tools Cable Tools

24. For Each Interval(s), of this completion - Top, Bottom, Name
9390 - 94 Upper Penn

25. Was Directional Survey Made
Yes

26. Type Electric and Other Log Run
Acoustic-Velocity, Guard, Forxo

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	375	17	400	none
8 5/8	24# & 32#	3727	10 3/4	200	none
4 1/2	11.6#	10,300	7 7/8	450	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9350	9350

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9390 - 94		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9390-94	2,000 gal 15% acid

33. PRODUCTION
Date First Production **3/22/68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **3/28-29/68** Hours Tested **24** Choke Size **--** Prod'n. For Test Period **185** Oil - Bbl. **200** Gas - MCF **1290** Water - Bbl. **1081** Gas - Oil Ratio
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **185** Oil - Bbl. **200** Gas - MCF **1290** Water - Bbl. **47.1** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Cuin Norvell**

35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Smith* TITLE **Agent** DATE **4/5/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1680	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1720	T. Strawn 9996	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2440	T. Mass	T. Cliff House	T. Leadville
T. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3725	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5113	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinetry	T. Gr. Wash	T. Morrison	
T. Tubb 6509	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 7272	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Dallas 9594	T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface Sand				
365	1680	1315	Red Bed				
1680	2440	760	Anhydrite & Salt				
2440	2560	120	Lime & Sand				
2560	3725	1165	Lime & Anhydrite				
3725	5115	1390	Lime & Dolomite				
5115	6510	1395	Dolomite & Sand				
6510	7270	760	Dolomite, Shale & Sand				
7270	7790	520	Lime & Shale				
7790	8340	550	Lime & Dolomite				
8340	10300	1960	Lime & Shale				