NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMI	SSION	Form C-104	
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C Effective 1-1-65			104 and C-11
FILE					
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATHRAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	AND ON TOLL AND IN	ATORAL GAS		
OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Stelts & Company	- Clark				
Address c/o Oil Reperts	Gas Services, Bex 763, He	bbs, New Mexico			
Reason(s) for filing (Check proper	box)	Other (Please	explain)		
New Well	Change in Transporter of:		• ,		
	· · · · ·	[]			
Recompletion	Oil Dry Go	=			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give named address of previous owners. II. DESCRIPTION OF WELL A	ND LEASE		V		· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool Name, Including F		Kind of Lease	Pag	Lease No.
Eva Cem	l North Bagley	Lower Fonn	State, Federal or Fe	e Pee	
Location					
Unit Letter;;	1980 Feet From The South Lin	ne and 1980	_ Feet From The	East	
~	33 d 2	3 E NMPM.	Les		~ .
Line of Section	Township Range	, NMPM,			County
II. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of	f Oil or Condensate	Address (Give address t	which approved cop	y of this form is to be	e sent)
Service Pipe Line		3411 Kneavill	le Averme, La	bbook, Texas	
Name of Authorized Transporter of		Address (Give address t	which approved cop	y of this form is to be	e sent)
		Bex 1589, Tul.			
Warren Petroleum C					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	19/68	
give location of tanks.	J 20 118 338	200	71-	,,, 	
	i with that from any other lease or pool,	give commingling order	number:		
	with that from any other lease of pool,	, Rive comminging order			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v.	Diff. Restv.
Designate Type of Comp	letion = (X)	1	1	i	1
	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Date Spudded	Date Compi. Ready to Prod.	Total Bopti.			
			Tubi	Ing Depth	
Elevations (DF, RKB, RT, GR, e	c.; Name of Producing Formation	Top Oil/Gas Pay	1 451	ing Deptili	
	<u></u>				
Perforations			Dept	th Casing Shoe	
	TURING CASING AN	D CEMENTING RECOR	D		
		DEPTH SE		SACKS CEMEN	1T
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	1	- SAGRO GEMEN	-
	T FOR ALLOWARIE (T	after recovery of total volu	me of load oil and me	ist be equal to or exci	eed top allow
V. TEST DATA AND REQUES	1 FUR ALLUWADLE (1 est must be able for this d	lepth or be for full 24 hours)		
OIL WELL		Producing Method (Flow	, pump, gas lift, etc.	,	
Date First New Oil Run To Tank	, , , , , , , , , , , , , , , , , , , ,				
		Contra December	105-	ke Size	
Length of Test	Tubing Pressure	Casing Pressure	Cilo	LE 0.20	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas	- MCF	
	i e				
	i				
GAS WELL			<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gra	vity of Condensate	
	Length of Test			vity of Condensate	
Actual Prod. Test-MCF/D		Bbls. Condensate/MMC		vity of Condensate	
	Length of Test Tubing Pressure (Shut-in)				
Actual Prod. Test-MCF/D		Casing Pressure (Shut	-in) Cho	ke Size	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut		ke Size	
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	N COMMISSION	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	ke Size)
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPI	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	N COMMISSION)

above is true and complete to the best of my knowl

A. L. Smith
(Signature)
Agent
(Title)
L/22/68 (Date)
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.