

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Stoltz & Company - Clark

3. Address of Operator

c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

12. County

LeaTHE **East** LINE OF SEC. **20** TWP. **11 S** RGE. **33 E** NMPM

15. Date Spudded

1/26/68

16. Date T.D. Reached

2/19/68

17. Date Compl. (Ready to Prod.)

2/25/68

18. Elevations (DF, RKB, RT, GR, etc.)

4308 KB

19. Elev. Casinghead

20. Total Depth

10,244

21. Plug Back T.D.

10,187

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9806-10,152 Lower Penn

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Acoustic-Velocity, Guard, Forxo

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
13 3/8	48#	377	17 1/2	400	none
8 5/8	24# & 32#	3724	11	200	none
4 1/2	11.6#	10,244	7 7/8	500	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9725	9725

31. Perforation Record (Interval, size and number)

9806-08, 9976-78, 10,087-89, 10,150-152
2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9806-10,152	8,000 gal 15% acid

PRODUCTION

33. Date First Production **2/25/68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/26-27/68	24	40/64	340	340	388	320	1141
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150#	Pkr	340	340	388	320	46.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Jack Brown

35. List of Attachments

1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Th L Smith*TITLE **Agent**

DATE

4/5/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1658	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9952	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2428	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3704	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5103	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6498	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7234	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Dallas 9544	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sand				
350	1660	1310	Red Bed				
1660	2430	770	Anhydrite & Salt				
2430	2560	130	Lime & Sand				
2560	3705	1145	Lime & Anhydrite				
3705	5105	1400	Lime & Dolomite				
5105	6500	1395	Dolomite & Sand				
6500	7235	735	Dolomite, Shale & Sand				
7235	7800	565	Lime & Shale				
7800	8340	540	Lime & Dolomite				
8340	10244	1904	Lime & Shale				