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LAND OFFICE				_
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PROPATION OFFICE			i	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE		4		
TRANSPORTER OIL	_			
GAS	_			
PERATOR				
ORATION OFFICE				
Stolts & Compan	v - Clark		!	
DANTER & Comben	y - van n			
c/o Oil Reports	& Gas Services, Box 76			
ison(s) for filing (Check proper bo	x)	Other (Please explain)		
w Well	Change in Transporter of:		•	
completion	Oil Dry	Gas		
nange in Ownership	Casinghead Gas Con	densate		
change of ownership give name				
nd address of previous owner				
ESCRIPTION OF WELL AND	Well No.: Pool Name, Including	Formation Kind of Leas		
Eva Com	1 Western N. Bo	gley Lower Penn State, Federa	nl or Fee Fee	
ocation T	80 Feet From The South	Line and 1980 Feet From	The Bast	
Unit Letter		Efficient		
Line of Section 20	ownship 11 8 Range	33 E , NMPM,	County	
SIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		
ame of Authorized Transporter of	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
The Permian Corpore	tien	Box 3119, Midland, To		
me of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	is gas actually connected:	nen	
well produces oil or liquids,	j 20 118 331	No		
ve location of tanks.		at aire commission order number		
nis production is commingled	with that from any other lease or po	or, give comminging order number:		
MPLETION DATA	Oil Well Gas Wel	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple		X		
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1/26/68	2/25/68	10,244	10,187	
levations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
evations (DF, RKB, RT, GR, etc. 4296 GR	Lower Penn	9806	9725	
			Depth Casing Shoe	
erforations 9806-08, 9976-78,	10,087-89, 10,150-52		10,244	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2	13 3/8	377	400	
11 1/2	8 5/8	3724	200	
7 7/8	4 1/2	10,244	500	
1 1/0	2 3/8	9725		
EST DATA AND REQUEST	FOR ALLOWARIE (Test must	he after recovery of total volume of load o	il and must be equal to or exceed top allow	
EST DATA AND REQUEST	able for th	is depth or be for full 24 hours)		
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, eici/	
2/25/68	2/26-27/68	Flow		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs	150#	Pkr	10/61'a	
ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
660	340	320	388	
AC WITH I				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ctual Prod. 1881-MCF/D				
'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
resting Method (Ditot, Dack pr.)	TANTON	•	1	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Smith	
(Signature)	
(Title) February 29, 1968	

(Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.