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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-4335

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "13"
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 10 South RANGE 33 East NMPM.	10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4202' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 9,820' P.B.T.D. 9,758' PERFS: 9,713' to 9,722'
CASING RECORD: 11-3/4" @ 398' w/ 250 sx, 8-5/8" @ 4,000' w/ 400 sx, 5-1/2" @ 9,811' w/ 300 sx

Set "DR" Plug in Model "D" Packer at 9,650' and spot 20' cement plug on top (Plug No. 1)
Free-Point 5-1/2" Casing and cut off (At approximately 6,500')
Spot Plug No. 2 on 5-1/2" Casing stub from 6,500' to 6,300' with 60 sx Class "H" cement
Spot Plug No. 3 from 5,350' to 5,190' with 75 sx Class "H" cement (Top of Glorieta at 5,330')
Spot Plug No. 4 at 8-5/8" Casing Shoe from 4,100' to 3,840' with 75 sx Class "H" cement
Free-Point 8-5/8" Casing and cut off (At approximately 1,500')
Spot Plug No. 5 in and out of 8-5/8" Casing stub from 1,550' to 1,320' with 110 sx Class "H" cement
Spot Plug No. 6 at 11-3/4" Casing Shoe from 500' to 304' with 110 sx Class "H" cement
Spot Plug No. 7 from 35' to surface with 20 sx Class "H" cement
Weld steel plate on 11-3/4" Casing and install surface marker as per regulations
Clean up location and abandon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.M. Johnson D. M. Johnson TITLE District Drilling Engineer DATE May 14, 1974

APPROVED BY Joe D. Boyay TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____