

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

October 10 1975

COPY
Meadco Properties, Ltd.
P. O. Box 2236
Midland, Texas 79701

Gentlemen:

On January 19, 1973, this office approved a Notice of Intent to Plug for the Thompson No. 1 located in Unit M of Section 23, T-11-S, R-33-E. The form was submitted by Hobbs Pipe & Supply Company and the operator was shown as Petro-Lewis Corporation. However, since Petro-Lewis had not submitted Form C-104 indicating a change of ownership, we were unable to approve the form in their name, and the name of the operator on the form was changed to Meadco Properties, Ltd. and it was subsequently approved by this office.

To date we have not received the report on the final plugging and abandoning of this well. As operator of record, Meadco Properties, Ltd. is responsible to the Commission for seeing that the well is properly plugged and abandoned and that the necessary paper work is submitted.

Please give this matter your immediate attention.

Yours very truly,

OIL CONSERVATION COMMISSION

Melba Carpenter
Acting Supervisor, District 1

mc

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FILE	
U.S.G.P.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ REPER ☐ PLUG BACK ☐ DUFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Name of Lease Name

Thompson

9. Well No.

1

10. Field and Pool, or Wildcat

N. Bagley Wolfcamp

11. Name of Operator
Meadco Properties Ltd.
12. Address of Operator
c/o Oil Reports & Gas Services, Box 765, Hobbs, New Mexico

13. Section **M** TOWNSHIP **66N** RANGE **South** LINE AND **724** FEET FROM

12. County

Lea

14. Well Sec. **23** TWP. **11 S** RGE. **33 E** N.M.P.M.

15. Date of Completion (Ready to Prod.)

2/26/68

3/24/68

3/26/68

4261 KB

16. Depth of Well (Feet)

10,200

9606

17. If Multiple Completions, How Many

18. Intervals Drilled By

G-T

19. Cable Tools

20. List of Intervals, of the well, between 1' and 10' depth, and

8735, 37, 39, 43, 47

21. Was Directional Survey Made

Yes

22. Type of Log (See Other Logs)

Acoustic Velocity

23. Was Well Cored

No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	54#	332	17 1/2	290	none
8 5/8	24# & 32#	3790	11	400	none
4 1/2	11.6#	9639	7 7/8	500	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	PAV. CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8715	8715

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8735-47	500 gal 15% MCA

PRODUCTION							
Date of Production		Production Data (Flowing gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
3/27/68		Flowing				Producing	
Date of Test	Flowing Pressure	Flowing Rate	Depth Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
3/27/68	24	16/64		265	424	26	1600
Flowing Rate (bbl.)	Flowing Pressure	Flowing Rate (bbl.)	Flowing Rate (bbl.)	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
600#	Pkr			265	424	26	46.9

24. List of Intervals, of the well, between 1' and 10' depth, and
Vented
25. List of Intervals, of the well, between 1' and 10' depth, and
1 copy electric log
26. Test Witnessed By
George McNeil

27. I hereby certify that the information shown on back sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **A. Z. Smith** TITLE **Agent** DATE **4/26/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy Rustler 1720	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2480	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6530	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7260	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8480	T. Lower Penn 9843	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface Rock				
330	1720	1290	Red Bed				
1720	2480	760	Anhydrite, Shale & Salt				
2480	2610	130	Lime & Sand				
2610	3740	1130	Lime & Anhydrite				
3740	5150	1410	Dolomite & Lime				
5150	6530	1380	Lime & Sand				
6530	7840	1310	Lime & Shale				
7840	8380	540	Dolomite & Lime				
8380	10200	1820	Dolomite & Shale				