1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	ONSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	Operato: Meadco Properties Li Address c/o Oil Reports & Ga Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	AS SETVICES, BOX 763, Ho Chanae in Transporter of: Off X Dry Gas Casir.ghead Gas Condens	Other (Please explain)	
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of _ Pas	e Lease Nc
	Thompson 1 North Bagley Wolfcamp State, Federal or Fee Fee			
Unit Letter M ; 660 Feet From The South Line and 724 Feet From The West				The West
	Line of Section 23 Town	ship 1.1 S Range	33 E , NMPM,	Les County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Acidress (Give address to which appro	oved copy of this form is to be sent)
	Service Pipe Line G	ompany	3411 Knoxville Ave: 1 Andress (Give address to which appro	Lubbock. Texas
	None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. M 23 115 33E	Is gas actually connected? When the work of the second sec	hen
IV.	this production is commingled with that from any other lease or pool, give commingling order number COMPLETION DATA			
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New OII Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19 BY TITLE	
	H.L.	ture!	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
	Agent (Tiu			

4/15/68 (Date)

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.