NO. OF COPIES RECEIV	ED			ECC ALC:		Form C-	105
DISTRIBUTION			(11)	BBS OFFICE O	0.8	Revised	
SANTA FE		NEW		CONSERVATION		5a. Indicate	Type of Lease
FILE		WELL COMPL	ETION OB	EQOMPLETIO	NIRFRORT AN		Fee 🔀
U.S.G.S.			JUN	- Z(1-41,)	M 03	5. State Oil	& Gas Lease No.
LAND OFFICE						:	
OPERATOR		1. S. 1. 1. 1. 1.	t e gana tar at	na - As s anda As	$A^{(1)} = A^{(1)} + A^{(2)}$		
la. TYPE OF WELL				••••		7. Unit Agre	ement Name
	01		L DRY	X OTHER		/: Onit Agre	ement Nume
b. TYPE OF COMPLE	TION	ILL WEL	LL_J DRY	OTHER	· · · · · · · · · · · · · · · · · · ·	8. Farm or L	ease Name
NÉW (WO			G DIFF. K RESVR.	OTHER	P&A	Odell	682 Ltd.
2. Name of Operator						9. Well No.	
BTA Oi	1 Produce	ers		· · · · · · · · · · · · · · · · · · ·		<u>1</u>	d Pool, or Wildcat
	Deces	Midland	Merra e	70701	· · · · · · · · · · ·		
4. Location of Well	. recos,	Miulanu,	Texas	79701		Unđesi	gnated
				· · · · · · · · · · · · · · · · · · ·			
UNIT LETTER O	LOCATED	660 PEET	FROM THE	outh	1980	ET FROM	
			an and a second		illixilli	12. County	```\\!!!!!!\\
THE East LINE OF	sec. 10	TWP. 9-8	_{GE.} 34-E		1111X1111	Lea	
15. Date Spudded	16. Date T.D.	Reached 17, Dat	e Compl. (Ready	to Prod.) 18. E		(B, RT, GR, etc.) 19. E	Elev. Çashinghead
2-4-69 20. Total Depth		ug Back T.D.			4235'		
9778'	21. P1	ag Back 1.D.	Morny		23. Intervals Drilled B	, Rotary Tools	, Cable Tools
24. Producing Interval(s	a), of this comple	etion - Ton Botto	m Name			T.D.	
	,,		ini, Italie				5. Was Directional Survey Made
				·	ette an an anti-		
26. Type Electric and C	ther Logs Run	· · · · · · · · · · · · · · · · · · ·		and	· · ·	27. Wa	s Well Cored
28.		CA	SING RECORD	(Report all strings	set in well)		
28. CASING SIZE	WEIGHT LB		SING RECORD	(Report all strings HOLE SIZE		ING RECORD	AMOUNT PULLED
	WEIGHT LB	./FT. DEPT	'H SET	· · · · · · · · · · · · · · · · · · ·	CEMENT	ING RECORD	
CASING SIZE		./FT. DEPT	н seт 375'	HOLE SIZE	CEMENT	sx (Circ.)	AMOUNT PULLED
CASING SIZE 12-3/4"	33.38	./FT. DEPT # 8# 3	н seт 375'	HOLE SIZE	CEMENT	sx (Circ.)	N/A
CASING SIZE 12-3/4" 8-5/8" 0.H.	33,38 24 & 21	B# 3	н set 375' 983'	HOLE SIZE	CEMENT 375 400	sx (Circ.) sx	N/A 1391'
CASING SIZE 12-3/4" 8-5/8" 0.H. 29.	33.38 24 & 21	LINER RECORD	H SET 375' 983' 778'	HOLE SIZE 17-1/2" 11" 7-7/8"	CEMENT	sx (Circ.)	N/A 1391'
CASING SIZE 12-3/4" 8-5/8" 0.H.	33,38 24 & 21	B# 3	н set 375' 983'	HOLE SIZE 17-1/2" 11" 7-7/8"	CEMENT 375 400	sx (Circ.) sx	N/A 1391'
CASING SIZE 12-3/4" 8-5/8" 0.H. 29.	33.38 24 & 21	LINER RECORD	H SET 375' 983' 778'	HOLE SIZE 17-1/2" 11" 7-7/8"	CEMENT 375 400 30.	TUBING RECO	N/A 1391'
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE	33.38 24 & 21	LINER RECORD	H SET 375' 983' 778'	HOLE SIZE	CEMENT 375 400 30. SIZE	TUBING RECO	N/A 1391' RD PACKER SET
CASING SIZE 12-3/4" 8-5/8" 0.H. 29.	33.38 24 & 21	LINER RECORD	H SET 375' 983' 778'	HOLE SIZE	CEMENT 375 400 30. SIZE ACID, SHOT, FRA	TUBING RECO DEPTH SET	N/A 1391' RD PACKER SET EEZE, ETC.
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE	33.38 24 & 21	LINER RECORD	H SET 375' 983' 778'	HOLE SIZE	CEMENT 375 400 30. SIZE	TUBING RECO DEPTH SET	N/A 1391' RD PACKER SET
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE	33.38 24 & 21	LINER RECORD	H SET 375' 983' 778'	HOLE SIZE	CEMENT 375 400 30. SIZE ACID, SHOT, FRA	TUBING RECO DEPTH SET	N/A 1391' RD PACKER SET EEZE, ETC.
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE	33.38 24 & 21	LINER RECORD	H SET 375' 983' 778'	HOLE SIZE	CEMENT 375 400 30. SIZE ACID, SHOT, FRA	TUBING RECO DEPTH SET	N/A 1391' RD PACKER SET EEZE, ETC.
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE	33.38 24 & 21	LINER RECORD	H SET 375' 983' 778' SACKS CEME	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. / DEPTH I	CEMENT 375 400 30. SIZE ACID, SHOT, FRA	TUBING RECO DEPTH SET	N/A 1391' RD PACKER SET EEZE, ETC.
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE 31. Perforation Record (33.38 24 & 21 TOP	LINER RECORD BOTTOM d number)	н set 375 ' 983 ' 778 ' SACKS CEME	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. DEPTH I RODUCTION	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL	TUBING RECO DEPTH SET CTURE, CEMENT SQU AMOUNT AND KING	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED
CASING SIZE 12-3/4" 8-5/8" 0.H. 29. SIZE 31. Perforation Record (33.38 24 & 21 TOP	LINER RECORD BOTTOM d number)	н set 375 ' 983 ' 778 ' SACKS CEME	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. / DEPTH I	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL	TUBING RECO DEPTH SET CTURE, CEMENT SQU AMOUNT AND KING	N/A 1391' RD PACKER SET EEZE, ETC.
CASING SIZE 12-3/4" 8-5/8" 0.H. 29. SIZE 31. Perforation Record (33. Date First Production	33.38 24 & 21 TOP	LINER RECORD BOTTOM ad number)	н set 375 ' 983 ' 778 ' SACKS CEME SACKS CEME	HOLE SIZE	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump)	SX (Circ.) SX TUBING RECO DEPTH SET CTURE, CEMENT SOU AMOUNT AND KINN Well Status	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE 31. Perforation Record (33.38 24 & 21 TOP	LINER RECORD BOTTOM d number)	н set 375 ' 983 ' 778 ' SACKS CEME	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. DEPTH I RODUCTION	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL	SX (Circ.) SX TUBING RECO DEPTH SET CTURE, CEMENT SOU AMOUNT AND KINN Well Status	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED
CASING SIZE 12-3/4" 8-5/8" 0.H. 29. SIZE 31. Perforation Record (33. Date First Production	33.38 24 & 21 TOP	LINER RECORD BOTTOM BOTTOM d number)	H SET 375' 983' 778' SACKS CEME During, gas lift, proving, gas lift, proving. For Test Period	HOLE SIZE	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas – MCF	SX (Circ.) SX TUBING RECO DEPTH SET	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas-Oil Ratio
CASING SIZE 12-3/4" 8-5/8" 0.H. 29. SIZE 31. Perforation Record (33. Date First Production Date of Test	33.38 24 & 21 TOP	LINER RECORD BOTTOM BOTTOM d number)	H SET 375' 983' 778' SACKS CEME During, gas lift, proving, gas lift, proving. For Test Period	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. / DEPTH I SCREEN 011 - Bbl.	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas – MCF	SX (Circ.) SX TUBING RECO DEPTH SET	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
CASING SIZE 12-3/4" 8-5/8" 0.H. 29. SIZE 31. Perforation Record (33. Date First Production Date of Test	33.38 24 & 21 TOP Interval, size an Prod Hours Tested Casing Pressu	LINER RECORD BOTTOM BOTTOM ad number) uction Method (Fla Choke Size re Calculated 2 Hour Rate	H SET 375' 983' 778' SACKS CEME During, gas lift, proving, gas lift, proving. For Test Period	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. / DEPTH I SCREEN 011 - Bbl.	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas – MCF	SX (Circ.) SX TUBING RECO DEPTH SET	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas Oil Ratio Gravity API (Corr.)
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press.	33.38 24 & 21 TOP Interval, size an Prod Hours Tested Casing Pressu	LINER RECORD BOTTOM BOTTOM ad number) uction Method (Fla Choke Size re Calculated 2 Hour Rate	H SET 375' 983' 778' SACKS CEME During, gas lift, proving, gas lift, proving. For Test Period	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. / DEPTH I SCREEN 011 - Bbl.	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas – MCF	SX Circ.) SX TUBING RECO DEPTH SET DEPTH SET CTURE, CEMENT SQU AMOUNT AND KINN AMOUNT AND KINN Wall Status Water - Bbl. Oil C r - Bbl. Oil C	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas Oil Ratio Gravity API (Corr.)
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press.	33.38 24 & 21 TOP Interval, size an Prod Hours Tested Casing Pressu	LINER RECORD BOTTOM BOTTOM ad number) uction Method (Fla Choke Size re Calculated 2 Hour Rate	H SET 375' 983' 778' SACKS CEME During, gas lift, proving, gas lift, proving. For Test Period	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. / DEPTH I SCREEN 011 - Bbl.	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas – MCF	SX Circ.) SX TUBING RECO DEPTH SET DEPTH SET CTURE, CEMENT SQU AMOUNT AND KINN AMOUNT AND KINN Wall Status Water - Bbl. Oil C r - Bbl. Oil C	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas Oil Ratio Gravity API (Corr.)
CASING SIZE 12-3/4" 8-5/8" 0.H. 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	33.38 24 & 21 TOP Interval, size an Prod Hours Tested Casing Pressu Sold, used for fu	LINER RECORD BOTTOM BOTTOM ad number) Unction Method (Flat Choke Size re Calculated 2 Hour Rate rel, vented, etc.)	H SET 375' 983' 778' SACKS CEME Description Proving, gas lift,	HOLE SIZE 17-1/2" 11" 7-7/8" 32. / DEPTH I 32. / DEPTH I Construction Dumping - Size and Ofil - Bbl. Gas - MO	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wates	SX Circ.) SX TUBING RECO DEPTH SET DEPTH SET CTURE, CEMENT SOU AMOUNT AND KING AMOUNT AND KING Well Status Well Status Water - Bbl. CTURE, CEMENT SOU Oil C Test Witnessed By Test Witnessed By	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas Oil Ratio Gravity API (Corr.)
CASING SIZE 12-3/4" 8-5/8" 0.H. 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (33.38 24 & 21 TOP Interval, size an Prod Hours Tested Casing Pressu Sold, used for fu	LINER RECORD BOTTOM BOTTOM ad number) Unction Method (Flat Choke Size re Calculated 2 Hour Rate rel, vented, etc.)	H SET 375' 983' 778' SACKS CEME Description Proving, gas lift,	HOLE SIZE 17-1/2" 11" 7-7/8" 32. / DEPTH I 32. / DEPTH I Construction Dumping - Size and Ofil - Bbl. Gas - MO	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wates	SX Circ.) SX TUBING RECO DEPTH SET DEPTH SET CTURE, CEMENT SOU AMOUNT AND KING AMOUNT AND KING Well Status Well Status Water - Bbl. CTURE, CEMENT SOU Oil C Test Witnessed By Test Witnessed By	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas Oil Ratio Gravity API (Corr.)
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	33.38 24 & 21 TOP Interval, size an Prod Hours Tested Casing Pressu Sold, used for fu	LINER RECORD BOTTOM BOTTOM ad number) Unction Method (Flat Choke Size re Calculated 2 Hour Rate rel, vented, etc.)	H SET 375' 983' 778' SACKS CEME Description Proving, gas lift,	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. A DEPTH I SCREEN 32. A DEPTH I Gas - MO Gas - MO S true and complete	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wate CF Wate	SX Circ.) SX TUBING RECO DEPTH SET DEPTH SET CTURE, CEMENT SOU AMOUNT AND KINN AMOUNT AND KINN Water Bbl. Water Bbl. Oil C Test Witnessed By Nowledge and belief.	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas Oil Ratio Gravity API (Corr.)
CASING SIZE 12-3/4" 8-5/8" O.H. 29. SIZE 31. Perforation Record (33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	33.38 24 & 21 TOP Interval, size an Prod Hours Tested Casing Pressu Sold, used for fu	LINER RECORD BOTTOM BOTTOM ad number) Unction Method (Flat Choke Size re Calculated 2 Hour Rate rel, vented, etc.)	H SET 375' 983' 778' SACKS CEME Description Proving, gas lift,	HOLE SIZE 17-1/2" 11" 7-7/8" NT SCREEN 32. A DEPTH I SCREEN 32. A DEPTH I Gas - MO Gas - MO S true and complete	CEMENT 375 400 30. SIZE ACID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wates	SX Circ.) SX TUBING RECO DEPTH SET DEPTH SET CTURE, CEMENT SOU AMOUNT AND KINN AMOUNT AND KINN Water Bbl. Water Bbl. Oil C Test Witnessed By Nowledge and belief.	N/A 1391' RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas Oil Ratio Gravity API (Corr.)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwostom Now Novico

Southoostorn New Mavica

	Southeas	stern	New Mexico		Normwester	n Ne	W Mexico
т.	Anhy 2182	<u> </u>	Canyon	T.	Ojo Alamo	_ т.	Penn. ''B''
т.	Salt	_ т.	Strawn	. T .	Kirtland-Fruitland	_ т.	Penn. "C"
В.	Salt	_ T .	Atoka	. Т.	Pictured Cliffs	. Т.	Penn. ''D''
Т.	Yates	_ Т.	Miss	. Т.	Cliff House	_ Т.	Leadville
т.	7 Rivers	_ T.	Devonian	Т.	Menefee	_ T.	Madison
Т.	Queen	_ Т.	Silurian	. т.	Point Lookout	_ Т.	Elbert
Т.	Grayburg	_ T .	Montoya	. т.	Mancos	_ T .	McCracken
Т.	San Andres 4052	_ T .	Simpson	. Т.	Gallup	_ Т.	Ignacio Qtzte
Т.	Glorieta 5370	_ т.	McKee	- Ba	se Greenhorn	_ Т.	Granite
Т.	Paddock	_ Т.	Ellenburger	. т.	Dakota	- т.	····
T.	Tubb 6860	_ Т.	Granite	. т.	Todilto	_ т.	
Т.	Drinkard	<u>-</u> Т.	Delaware Sand	. T.	Entrada	– T.	
Т.	Abo 7684	_ ·T.	Bone Springs	. T.	Wingate	_ т.	· · · · ·
Т.	Wolfcamp 8930	_ Т.	· · · · · · · · · · · · · · · · · · ·	. Т.	Chinle	_ Т.	
Т.	Penn	_ T.		. Т.	Permian	_ Т.	
т	Cisco (Bough C) 9746	- T.	·	. T.	Penn. "A"	_ T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2182 2705	2182 2705 4052	523	Sand, Gravel & Shale Anhydrite, Salt & Sha	le			
4052 5370 8930	4052 5370 8930 9778		Dolomite, Anhydrite & Shale, Lime & Dolomit	Shale		· · · · · · · ·	
8930	5770	040	HIMESCONE & SHALE				
							· • • • • • • • • •
			· · · · · · · · · · · · · · · · · · ·	e . Kanadara		: 	
				· · ·			
					- · · ·		