NO. OF COPIES REC	EIVED	1		
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FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR	OPERATOR			
PRORATION OFFICE				
Cperator				
	Oil	Pro	duce	
Address				
	Sout			
Reason(s) for filing (Check proper box)				
New Well				
Recompletion				
Change in Ownership				
If change of owners and address of prev				
DESCRIPTION O	E WEI	LIL A	ND I	

March 28, 1968

(Date)

SANTA FE	l .	FOR ALLOWABLE	Supersedes Old C-104 and C-116
FILE	_	AND Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS
OIL	—		
GAS GAS			
OPERATOR			
PRORATION OFFICE			
ETA Oil Produ	icers		
Address			
104 South Peo	os, Midland, Texas 79701		
Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga Casinghead Gas Conder	一一	
Change in Ownership	Costinglied Gus Conder	isute	
f change of ownership give name			
and address of previous owner	<i>y</i>		( ; ;
DESCRIPTION OF WELL AND		<u> </u>	
Lease Name		me, Including Formation  Anota-Vennsylvanium  signatea Penn. R-34//	Kind of Lease State, Federal or Fee Chato
SOMICO 682 Ltd.	OG 5085 1 ~ Unide	<del>signatea</del> -Penn, R-3471 Q-Pennsylvanian R-347.	State
	v		TT
Unit Letter C; 66	O Feet From The North Lin	ne and 1980 Feet Fro.	m. The WEST
Line of Section 20	Township 10=S Range 34	-E , NM≅M,	Lea County
	RTER OF OIL AND NATURAL GA	iS	the state of the s
Name of Authorized Transporter of C	or Condensate		proved copy of this form is to be sent.
Admiral Crude Oil C Name of Authorized Transporter of C	orp. (Trucks)	P. C. Box 1713, Midlar	nd, Texas 79701 proved copy of this form is to be sent;
Warren Petroleum Co		P. O. Box 1589, Tulsa	
	Unit Sec. Twp. 'Age.		Whet
If well produces oil or liquids, give location of tanks.	C 20 10-S-34-Z	No	
f this production is commingled y	with that from any other lease of pool,		
COMPLETION DATA			
Designate Type of Complete	rion - (X)	New Yell Workover Deeper.	Plug Back   Lame Resh. Diff. Resfv.
	Date Comps. Ready to Prod.	XX Total Depth	9.5.V.D
Date Spudded	·	99851	i
Jan. 27, 1968 Elevations (DF, RKB, RT, GR, etc.,	March 24, 1968 Name of Producing Formation	Top On /Gas Pay	9961'
4230 GL	Bough MCM	9947	99181
Perforations			. Depth Casing Shoe
9947· z	0 9954'		
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	2 3/4**	5671	<u> </u>
11" 7 7/8"	8 5/8" 4 1/2"	<u>3820+</u>	200 sx.
1 116	2 3/8**	9918	
TEST DATA AND REQUEST			il and rust be equal to or exceed top allow-
OIL WELL	able for this de	opih or se for full 24 nours,	
Date First New Cil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.,
March 24, 1968	March 25, 1968	Casing Pressure	Choke Size
Length of Test 24 ars.	Tuping Pressure	A King and A	
Actual Prod. During Test	Cil-Bbls.	Warer - Bb.a	<b>Gαs</b> - MOF
1017	297	720	<u> </u>
		A CONTRACTOR OF THE CONTRACTOR	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	್ನ ಪರೀಶ. ೦೦ಗಡಿಕೆಗೊಡಗಳ/ಸಿಗಿಗಿ೦೯	Gravity of Consensate
	Tubing Pressure	Casing Pressure	Cacke Size
Testing Method (pitot, oack pr.)	: Labing Fressure	Caping Pressure	Chare Bill
CEDMINIO AMP. DE CENTRE LA	\$: A12	200000000000000000000000000000000000000	VATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OLE CONSERV	A FION COMMISSION
I hereby certify that the tales on	d regulations of the Cil Conservation	APPROVED	
Commission have been complied	l with and that the information given	ALC SE	(Darell
above is true and complete to t	the best of my knowledge and belief.	BY.	The state of the s
		TITUE	
7/10		This form is to be filed i	n compliance with RULE 1104.
Million.		If this is a request for all	lowable for a newly drilled or deepened
	gnature)	well, this form must be accome tests taken on the well in accome.	panied by a tabulation of the deviation cordance with RULE 111.
Production S		All sections of this form	must be filled out completely for allow-
(	Title)	able on new and recompleted	weils.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.