

Santa Fe, New Mexico

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WELL RECORD

A 10x10 grid with an 'X' in the 4th row, 9th column.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

State ^{Loc} 23
(Lease)

Well is 2085 feet from North line and 555 feet from East line

of Section 23 If State Land the Oil and Gas Lease No. is K-2792

Drilling Commenced January 29, 1968 Drilling was Completed March 1, 1968

Name of Drilling Contractor.....Coral Drilling Company.....

Address..... 3612 West Wall, Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....4227..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 9754 to 9770 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None that could be identified while drilling to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4	42	New	353	float	none	none	surface
8 5/8	24 & 32	New	4010	float	none	none	intermediate
5 1/2	17	New	9810	float	none	9754-68	production
2 3/8	4.7	New	9781	packer	none	none	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	11 3/4	353	375	pump & plug	None - cement	circulated
11	8 5/8	4010	300	pump & plug	9.9 ppg	top cement to surface
7 7/8	5 1/2	9810	1375	pump & plug	9.5 ppg	4500 (top cement) to surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 9754'-68' acidized with 1000 gallons Dowell 15% BDA acid.

Result of Production Stimulation... No test before acid treatment, 326 barrels oil and 65 barrels water after treatment.

Depth Cleaned 1 ft.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9810 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 7, 1968

OIL WELL: The production during the first 24 hours was 391 barrels of liquid of which 83.5 % was oil; % was emulsion; 16.5 % water; and % was sediment. A.P.I. Gravity 42

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1935	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2598	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 3944	T. Granite	T. Dakota	
T. Glorieta 5375	T. Wolfcamp 8976	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 6810	T. Bough 'C' 9750	T.	
T. Abo 7630	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1935	1935	Red beds				
1935	2598	663	Anhydrite and salt				
2598	3944	1346	Sandstone, anhydrite and dolomite				
3944	5375	1431	Dolomite				
5375	6810	1435	Sandstone & dolomite				
6810	7630	820	Sandstone & dolomite				
7630	8180	550	Red shale & dolomite				
8180	8976	796	Dolomite				
8976	9750	774	Lime with shale stringers				
9750	9784	34	Vuggy porous limestone				
9784	9810	TD	Limestone with interbedded shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 11, 1968

Company or Operator Tamarack Petroleum Co., Inc. Address 910 Bank of Southwest Bldg., Midland, Tex.
Name Position or Title Manager