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DISTRIBUTION		CONSERVATION COMMISSION	Form C -104	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form: C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110			
FILE	1	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL G	AS	
01L	-			
IRANSPORTER GAS				
I. PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
Tamarack Petroleum	n Company, Inc.			
910 Bank of the South	west Building, Midland	i. Texas		
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Weil	Mange in Transporter of:			
Recompletion Change in Ownership				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND) LEASE		Jan 1	
Lease time	Well No. Pool	Name, Including Pormation	Kind of Lease	
State '23'	1 4	ibe Permo Penn	State, Federal or Fee State	
	085 Peet From The North	Line and 555 Feet From T	ne East	
Line of Section 23 , T	ownship 11-S Range	33-E , NMPM, Lea	County	
II. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of C	il 🗙 or Condensate 🛄	Address (Give address to which approv		
Pan American Truck	asinghead Gas 🔭 or Dry Gas 🦳	Box 1725, Midland, Te Address (Give address to which approx	ed copy of this form is to be sent)	
Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma				
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	H 23 11-S 33-		-	
If this production is commingled v V. COMPLETION DATA	vith that from any other lease or po	ol, give commingling order number:		
	ion (Y)		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	Date Comp!, Ready to Prod.	Total Depth	1	
Date Spudded January 29, 1968	March 7, 1968	9810'	9784'	
Fool	Name of Producing Cormation	Top Oil/Gas Pay	Tubing Depth	
Inbe Permo Penn	Permo Penn	9754'	9781'	
Performions 9754'-9768'			9810'	
		AND CEMENTING RECORD	<u></u>	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
15	<u>11 3/4</u> 8 5/8	4010'	300	
7 7/8	5 1/2	9810'	1375	
-	2 3/8	9781	-	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must in able for thi	be after recovery of total volume of load oil (s depth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
March 7, 1968	March 8, 1968	Flow Casing Pressure	Choke Size	
Length of Test 24	Tubing Pressure 175	Packer	32/64''	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	326	65	392	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
/I. CERTIFICATE OF COMPLIA	 NCE		TION COMMISSION	
I, UENTIFICATE OF COMPLIA				
I hereby certify that the rules and regulations of the Oil Conservation		ion APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		er. BY John w. P	BY John W. Runyan	
, š		TITLE	<i>v</i>	
/ / + 15			This form is to be filed in compliance with RULE 1104.	
and the tall		If this is a request for allow	If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompa-	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form mu	All sections of this form must be filled out completely for allow-	
March 11, 1968		Fill out Sections I. II. III.	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
	Date)	well name or number, or transport	er, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.