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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-2792</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tamarack Petroleum Company, Inc.</b>	8. Farm or Lease Name <b>State '23'</b>
3. Address of Operator <b>910 Bank of the Southwest Building, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> <b>2085</b> FEET FROM THE <b>North</b> LINE AND <b>555</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Permian Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4240 KB</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- January 29, 1968 - Spudded well
- January 30, 1968 - Drilled 15' hole to 360'. Set 11 3/4' casing at 353' and cemented with 375 sacks. Cement circulated. WOC 18 hours. Tested casing to 900 psi. Held pressure.
- February 4, 1968 - Drilled 11' hole to 4010'. Set 8 5/8' casing at 4010' and cemented with 300 sacks. WOC 24 hours. Tested casing to 1500 psi. Held pressure.
- March 1, 1968 - Drilled 7 7/8' hole to 9810'. Set 5 1/2' casing at 9810' and cemented with 1375 sacks. Top of cement 4500' by survey. WOC 48 hours. Tested casing to 2500 psi. Held pressure.
- March 6, 1968 - Perforated 5 1/2' casing from 9754'-68' with 28 holes.
- March 7, 1968 - Ran tubing to 9781' (packer set at 9588'). Acidized perforations with 1000 gallons and swabbed well in.
- March 8, 1968 - Well flowed 326 barrels oil, 65 barrels water, 32/64' choke, FTP 175 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Manager DATE March 11, 1968

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: