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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FURBAS ON ARE E. C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO	TRAMPORT ON AND NATUR	AL CAS		
LAND OFFICE	AOTHORIZATION TO	AUTHORIZATION TO TRAMPONT OL AND NATURAL GAS			
TRANSPORTER OIL					
OPERATOR GAS	-				
PRORATION OFFICE					
Operator					
Stolts & Compan	Ŋ				
	Gas Services, Box 763, Ho	bbs, New Mexico 88240			
Reason(s) for filing (Check prop		Other (Please explain	)		
New Well	Change in Transporter of:				
Recompletion	Oil Dr	y Gas			
Change in Ownership	Casinghead Gas Co	ondensate			
If change of ownership give nand address of previous owner					
and address of previous owner	\$ 3	11/11/11/11	1 1/ 126.		
Lease Name	AND LEASE   Well No.   Pool Name, Including	ng Formation Kind of	Lease Lease No.		
Gail .	1 N Besley Low	State E	ederal or Fee		
Location					
Unit Letter;	1980 Feet From The South	Line and 660 Feet	From The		
Line of Section 28	Township 115 Range	33P , NMPM,	County		
		3.36	County		
	PORTER OF OIL AND NATURAL				
Name of Authorized Transporter	_	or Condensate Address (Give address to which approved copy of this form if  All Knowville Ave., Lubbock, Texas			
Name of Authorized Transporter			approved copy of this form is to be sent)		
Warren Petroleum Co	erporation	Box 1589, Tulsa, Gh	lahoma		
If well produces oil or liquids,	Unit Sec. Twp. Ege.		When		
give location of tanks.	L 28 118 331	E Yes	3/29/68		
If this production is commingle COMPLETION DATA	ed with that from any other lease or po	ool, give commingling order number	:		
	Oil Well Gas We	ll New Well Workover Deepe	en Plug Back Same Restv. Diff. Restv		
Designate Type of Com	· X	*	*		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR,	5/10/68 etc.   Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4290 KB	Losest Penn	9772	9740		
Perforations			Depth Casing Shoe		
9772-74, 9970-72,	<del>9995-96, 10,040-42, 10,1</del> 03	2-04	10,250		
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT		
17 1/2	13 3/8	330 3735	400		
7 7/8	4 1/2	10,250	530		
	2 3/8	9740			
. TEST DATA AND REQUES OIL WELL	ST FOR ALLOWABLE (Test must label able for this	be after recovery of total volume of loa s depth or be for full 24 hours)	d oil and must be equal to or exceed top allow		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
Length of feet	5/10=11/68	Casing Pressure			
Length of rest	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
766	383	181	A67		
GAS WELL Actual Prod. Test-MCF/D	I and a Mark	1200	<del></del>		
Actual Prod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPI	LIANCE	OIL CONSE	RVATION COMMISSION		
		APPROVES	- 5 i - 220g		
Commission have been compl	and regulations of the Oil Conservati lied with and that the information giv	ren	, Para -		
above is true and complete t	to the best of my knowledge and beli	BY John W. Jamyan			
n		TITLE	-		
108			l in compliance with Turn F and		
# 7/2 m	nuh	11	i in compliance with RULE 1104. allowable for a newly drilled or deepened		
	(Signature)	well, this form must be acc	ompanied by a tabulation of the deviation		
		tests taken on the well in	accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.