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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 14 9 11 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Gail	
9. Well No. 1	
10. Field and Pool, or Wildcat North Bagley	
12. County Lea	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Stelts & Company	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 11 S RANGE 33 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4290 KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete from Upper Penn to Lower Penn
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed Upper Penn perfs 9505-09 with 50 sacks.
Tested squeeze job with 2000# for 30 minutes.
Drilled out to 10,180. Perforated Lower Penn 9772-74, 9970-72, 9995-96, 10,040-42, 10,102-04 and treated with 8,000 gallons 15% regular acid. Work began 5/6/68, complete 5/9/68. On 24 hour test ending 5/11/68 flowed 383 bbls oil, 383 bbls water thru 3/4" choke, FTP 200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. L. Smith</u>	TITLE <u>Agent</u>	DATE <u>5/13/68</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE _____
CONDITION OF APPROVAL, IF ANY:		