						F	orm C-105		
NO. OF COPIES RECEIVED						F	Revised 1-1-65		
DISTRIBUTION		5a. Indicate Type of Lease							
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION							
FILE	W	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5, State Oil & Gas Lease No.							
u.s.g.s.						3. 30	ate Off & Gas	Lease No.	
LAND OFFICE				1	· ·				
OPERATOR									
G. TYPE OF WELL						7. Ur	nit Agreement	Name	
	OIL	X GAS]					
b. TYPE OF COMPLET	WELL	LX WELL	.L_J DRYL_	OTHER		8. Fo	arm or Lease !	Name	
NEW 1 WORK		PLUG BACK		OTHER		ļ	Stat		
. Name of Operator	DEEPEN	BACK	L_I RESVR.L_	J OTHER		9. We	ell No.	.E	
-		1	4.4				_		
The Louisi . Address of Operator	lana Land a	ind Explora	ation Compar	ıy		10. F	Field and Pool	, or Wildcat	
						1.1.1	MINESIC	Permo Penn	
<u>1605 Wilc</u> . Location of Well	co Building	, Midland,	<u>Texas 7970</u>)1		W164	A6 TSUE	Latino Keun	
. Location of well									
NIT LETTER B HE east LINE OF SI 5. Date Spudded						12.	-		
5. Date Spudded	16. Date T.D. Re	eached 17. Date	e Compl. (Ready to			SB, KT, GR, etc	†		
1-31-68	3-1-68	3-8	3-68		1180' GR		418		
0. Total Depth	21. Plug	Back T.D.	22. If Multi	ple Compl., Hov	v 23. Intervals Drilled B	Rotary Too.	ls Cah	ole Tools	
9920		885'				•)		
4. Producing Interval(s)	, of this completi	on – Top, Bottor	m, Name				25. Was	s Directional Surv	
0848_08561 Box	rah ticti						37-		
							l NO		
6. Type Electric and Ot	her Logs Run						NO 27. Was Wel	l Cored	
							27. Was Wel		
SNP-GR, LL, M		CA	SING RECORD (Re	eport all strings	set in well)				
SNP-GR, LL, M	LT		SING RECORD (Re	· · · · · · · · · · · · · · · · · · ·		ING RECORD	27. Was Wel		
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET H	DLE SIZE	CEMENT	ING RECORD	27. Was Wel	MOUNT PULLE	
SNP-GR, LL, MI 88. CASING SIZE 13 3/8"	WEIGHT LB./	FT. DEPT	н sет но 8 17	1/2"	CEMENT 350	sx	27. Was Wel	MOUNT PULLER	
SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB./ 48# 24, 32#	98 398 4005	H SET HO 3 17 5 12	1/2" 1/4"	CEMENT 35() 35()	sx	27. Was Wel	MOUNT PULLEI None None	
SNP-GR, LL, MI 8. CASING SIZE 13 3/8"	WEIGHT LB./	FT. DEPT	H SET HO 3 17 5 12	1/2"	CEMENT 350	sx	27. Was Wel	MOUNT PULLE	
SNP-GR, LL, MI CASING SIZE 13 3/8" 8 5/8" 5 1/2"	WEIGHT LB./ 48# 24, 32# 17#	9920	H SET HO 3 17 5 12	1/2" 1/4"	350 350 275	sx sx sx	27, Was Wel	MOUNT PULLEI None None	
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SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2"	WEIGHT LB./ 48# 24, 32# 17#	9920	H SET HO 3 17 5 12	1/2" 1/4" 7/8"	35() 35() 35() 27:5 30.	SX SX SX TUBIN	27, Was Wel	None None None None	
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SNP-GR, LL, M 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9.	WEIGHT LB./ 48# 24, 32# 17#	ST. DEPT 398 4003 9920 NER RECORD BOTTOM	H SET HO B 17 5 12 0 7	1/21" 1/41" 7/8" SCREEN	35() 35() 35() 27:5 30.	SX SX TUBIN DEPTH	27, Was Wel	None None None PACKER SET	
SNP-GR, LL, M 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 29.	WEIGHT LB./ 48# 24, 32# 17#	ST. DEPT 398 4003 9920 NER RECORD BOTTOM	H SET HO B 17 5 12 0 7	1/21° 1/41° 7/81° SCREEN	35() 35() 275 30. SIZE 2 1/16!	SX SX TUBIN DEPTH 9864 ACTURE, CEMB	27, Was Wel No	None None None None PACKER SET	
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SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (1)	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and wo 0.50"/ff	ST. DEPT 398 4008 9926 INER RECORD BOTTOM	H SET HO B 17 5 12 0 7	1/2!" 1/4!" 7/8!! SCREEN 32. DEPTH	35() 35() 27:5 30. SIZE 2 1/16 ACID, SHOT, FRAINTERVAL	SX SX TUBIN DEPTH 9864 ACTURE, CEME	27, Was Wel No	None None None PACKER SET 9766 E, ETC. TERIAL USED	
SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 11. Perforation Record (1) 9848-56 ta Total 16 ho	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and wo 0.50"/ft	ST. DEPT 398 4008 9920 INER RECORD BOTTOM Inumber)	H SET HO B 17 5 12 7 SACKS CEMENT	1/21" 1/41" 7/81" SCREEN 32. DEPTH 9848-1	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRAINTERVAL 56!	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT /	IG RECORD SET ENT SQUEEZ	None None None PACKER SET 9766 E, ETC. TERIAL USED	
SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 11. Perforation Record (I 9848-56' ta Total 16 ho	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and wo 0.50"/ft	ST. DEPT 398 4008 9920 INER RECORD BOTTOM Inumber)	H SET HO B 17 5 12 7 SACKS CEMENT	1/21" 1/41" 7/81" SCREEN 32. DEPTH 9848-1	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRAINTERVAL 56!	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT A	27, Was Wel No	None None None PACKER SET 9766 E, ETC. TERIAL USED	
SNP-GR, LL, M CASING SIZE 13 3/8" 8 5/8" 5 1/2" 29. SIZE 29. SIZE 21. Perforation Record (1/2) 9848-56' to Total 16 ho	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and WO 0.50"/ftoles	ST. DEPT 398 4008 9920 INER RECORD BOTTOM number)	H SET HO B 17 5 12 7 SACKS CEMENT	1/21" 1/41" 7/81" SCREEN 32. DEPTH 9848-1	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRAINTERVAL 56!	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT A	IG RECORD SET ENT SQUEEZ	None None None PACKER SET 9766 E, ETC. TERIAL USED	
SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 11. Perforation Record (I 9848-56' ta Total 16 ho	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and WO 0.50"/ftoles	ST. DEPT 398 4008 9920 INER RECORD BOTTOM Inumber)	Prod'n. For	1/21" 1/41" 7/81" SCREEN 32. DEPTH 9848-1	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRAINTERVAL 56!	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT A	27. Was Well No. A A A A A A A A A A A A A A A A A A A	None None None PACKER SET 9766 E, ETC. TERIAL USED	
SNP-GR, LL, M 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 99. SIZE 11. Perforation Record (I 9848-56' to Total 16 ho 33. Date First Production 3-7-68 Date of Test	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and WO 0.50"/ftoles	ST. DEPT 398 4008 9920 INER RECORD BOTTOM number) t. ction Method (Floring	PRC B 17 5 12 7 SACKS CEMENT PRC pwing, gas lift, pur	32. DEPTH 9848-3 DUCTION Inping - Size an	35() 35() 35() 27.5 30. SIZE 2 1/16! ACID, SHOT, FRA INTERVAL 56!	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT A 500 gals	IG RECORD SET ENT SQUEEZ AND KIND MA BDA Action Blastatus (Prod. Bbl. Gas.	None None None PACKER SET 9766 E, ETC. TERIAL USED Id d. or Shut-in)	
SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (I 9848-56' ta Total 16 ha 3. Date First Production 3-7-68 Date of Test 3-8-68	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and WO 0.50"/ftoles	A 398 4003 9920 INER RECORD BOTTOM number) ction Method (Flowing Choke Size 1/211 e Calculated 2	PRODuing, gas lift, pur	JAIT 1/4TT 7/8TT SCREEN 32. DEPTH 9848-1	35() 35() 35() 27:5 30. SIZE 2 1/16: ACID, SHOT, FRA INTERVAL 56: d type pump) Gas - MCF 347	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT A 500 gals	IG RECORD SET ENT SOUEEZ AND KIND MA BDA Aci	None None None PACKER SET 9766 E, ETC. TERIAL USED Id d. or Shut-in) -Oil Ratio	
SNP-GR, LL, M 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (I 9848-56' ta Total 16 ha 3. Oate First Production 3-7-68 Date of Test 3-8-68 Flow Tubing Press.	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and wo 0.50"/ft coles Product Hours Tested 15 Casing Pressure	ST. DEPT 398 4008 9926 INER RECORD BOTTOM Inumber) Cotion Method (Floring Choke Size 1/21	PRO Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 9848-1 DUCTION Inping - Size an Oil - Bbl. Gas - N	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRA INTERVAL 56! d type pump) Gas - MCF 347 MCF Wete	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT / 500 gals Water - E	IG RECORD SET ENT SOUEEZ AND KIND MA BDA Aci	None None None PACKER SET 9766 E, ETC. TERIAL USED Id. or Shut-in) - Oil Ratio	
SNP-GR, LL, M 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 11. Perforation Record (I 9848-56' ta Total 16 ha 33. Date First Production 3-7-68 Date of Test 3-8-68 Flow Tuoing Press. 350#	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and wo 0.50"/ftooles Product Hours Tested 15 Casing Pressure packer	A SPECTION STATES AND SPECTION STATES AND SPECTION STATES AND SPECTION STATES AND SPECTION SP	PRODuing, gas lift, pur	32. DEPTH 9848-1 DUCTION Inping - Size an Oil - Bbl. Gas - N	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRA INTERVAL 56! d type pump) Gas - MCF 347 MCF Wete	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT / 500 gals We Vater - E 21 er - Bbl.	IG RECORD SET ENT SOUEEZ AND KIND MA BDA Aci	None None None PACKER SET 9766 E, ETC. TERIAL USED Id. or Shut-in) - Oil Ratio	
SNP-GR, LL, M 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 99. SIZE 14. Perforation Record (I 9848-56' to Total 16 ha 33. Date First Production 3-7-68 Date of Test 3-8-68 Flow Tuping Press. 350# 34. Disposition of Gas (S	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and wo 0.50"/ftooles Product Hours Tested 15 Casing Pressure packer	A SPECTION STATES AND SPECTION STATES AND SPECTION STATES AND SPECTION STATES AND SPECTION SP	PRO Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 9848-1 DUCTION Inping - Size an Oil - Bbl. Gas - N	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRA INTERVAL 56! d type pump) Gas - MCF 347 MCF Wete	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT A 500 gals We Vater - E er - Bbl. 34	27, Was Well No IG RECORD SET ENT SOUEEZ AND KIND MA BDA Aci Oil Status (Prod. Oil Gravi	None None None PACKER SET 9766 E, ETC. TERIAL USED Id d. or Shut-in) -Oil Ratio 1179 ty - API (Corr.)	
SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 11. Perforation Record (III) 9848-56 to Total 16 hours 12. Perforation Record (III) 9848-56 to Total 16 hours 3-7-68 Date of Test 3-8-68 Flow Tuoing Press. 350# 34. Disposition of Gas (III) Sold	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and wo 0.50"/ftooles Product Hours Tested 15 Casing Pressure packer	A SPECTION STATES AND SPECTION STATES AND SPECTION STATES AND SPECTION STATES AND SPECTION SP	PRO Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 9848-1 DUCTION Inping - Size an Oil - Bbl. Gas - N	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRA INTERVAL 56! d type pump) Gas - MCF 347 MCF Wete	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT A 500 gals We Vater - E er - Bbl. 34	27, Was Well No.	None None None PACKER SET 9766 E, ETC. TERIAL USED Id d. or Shut-in) -Oil Ratio 1179 ty - API (Corr.)	
SNP-GR, LL, MI 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 14. Perforation Record (IIII) 9848-56' to Total 16 hours 3-7-68 Date of Test 3-8-68 Flow Tubing Press. 350# 34. Disposition of Gas (Sold	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and wo 0.50"/ftooles Product Hours Tested 15 Casing Pressure packer	A SPECTION STATES AND SPECTION STATES AND SPECTION STATES AND SPECTION STATES AND SPECTION SP	PRO Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 9848-1 DUCTION Inping - Size an Oil - Bbl. Gas - N	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRA INTERVAL 56! d type pump) Gas - MCF 347 MCF Wete	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT A 500 gals We Vater - E er - Bbl. 34	27, Was Well No IG RECORD SET ENT SOUEEZ AND KIND MA BDA Aci Oil Status (Prod. Oil Gravi	None None None PACKER SET 9766 E, ETC. TERIAL USED Id d. or Shut-in) -Oil Ratio 1179 ty - API (Corr.)	
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SNP-GR, LL, M 8. CASING SIZE 13 3/8" 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (I 9848-56' to Total 16 he 3. Cate First Production 3-7-68 Date of Test 3-8-68 Flow Tubing Press. 350# 34. Disposition of Gas (I Sold 35. List of Attachments SND-CP T	WEIGHT LB./ 48# 24, 32# 17# LI TOP Interval, size and WO 0.50"/fit bles Product Hours Tested 15 Casing Pressure packer Sold, used for fue	A SPECTION AND A SPEC	PRO SACKS CEMENT PRO SACKS CEMENT Prod'n. For Test Period 472 les of this form is	32. DEPTH 9848-1 OUCTION Inping - Size an Out - Bbl. 295.26 Gas - N 51	35() 35() 35() 275 30. SIZE 2 1/16! ACID, SHOT, FRA INTERVAL 56! Gas - MCF 347 MCF We te 52	TUBIN DEPTH 9864 ACTURE, CEME AMOUNT / 500 gals We Vater - E 21 er - Bbl. 34 Test Witn Peck	ENT SOUEEZ AND KIND MA BDA Aci Oil Gravi Oil Gravi Lessed By Hardee,	None None None PACKER SET 9766 E, ETC. TERIAL USED Id d. or Shut-in) —Oil Ratio 1179 ty — API (Corr.) 47	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico Т. _ T. Canyon __ _____ T. Ojo Alamo ___ ____ T. Penn. "B" T. Strawn T. Kirtland-Fruitland T. Penn. "C" Salt _____ Т. T. Atoka ______ T. Pictured Cliffs _____ T. Penn, "D" _____ B. Salt 2652 T. Miss _____ T. Cliff House ____ T. Leadville ____ Т. 7 Rivers _____ T. Devonian ____ T. Menefee ___ _____ T. Madison ___ Queen _____ T. Silurian ____ T. Point Lookout ____ T. Elbert ___ Т T. Montoya ______ T. Mancos _____ T. McCracken ___ T. San Andres 3904 T. Simpson T. Gallup T. Ignacio Qtzte T. T. McKee ______ Base Greenhorn _____ T. Granite _____ Glorieta ___5373 т T. Ellenburger _____ T. Dakota ____ T. _ Blinebry _ T. Gr. Wash _____ T. Morrison _____ T. ____ T. 6860 T. Granite _____ T. Todilto ____ T. T. Tubb ____ T. Delaware Sand ______ T. Entrada _____ T. Т. Drinkard_ 7716 T. Bone Springs T. Wingate T. T. T. Abo _____ T. _____ T. ___ T. ___ T. Wolfcamp____ Т. ____ T. _ T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1996	1996	Red beds				
	2652	656	Redbeds, anhydrite & salt				
	2775	123	Sandy shale & anhydrite				
775	3904	1129	Anhydrite & salt				
904	5 3 7 3	1469	Dolomite & anhydrite				
373	7716	2343	Dolomite, sand & shale				
716	8265	549	Red & green shale				
265	9920	11.65	Dolomite, lime, & shale				
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