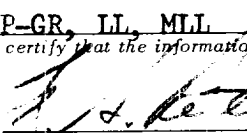


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State	
2. Name of Operator The Louisiana Land and Exploration Company						9. Well No. 6	
3. Address of Operator 1605 Wilco Building, Midland, Texas 79701						10. Field and Pool, or Wildcat Midland Permian Penn	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM east LINE OF SEC. 24 TWP. 10S RGE. 33E NMPM Lea						12. County	
15. Date Spudded 1-31-68		16. Date T.D. Reached 3-1-68		17. Date Compl. (Ready to Prod.) 3-8-68		18. Elevations (DF, FKB, RT, GR, etc.) 4180' GR	
19. Elev. Casinghead 4180'		20. Total Depth 9920					
21. Plug Back T.D. 9885'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 9920		24. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9848-9856' Bough "C"						25. Was Well Cored No	
26. Type Electric and Other Logs Run SNP-GR, LL, MLL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	398	17 1/2"	350 sx	None		
8 5/8"	24, 32#	4005	12 1/4"	350 sx	None		
5 1/2"	17#	9920	7 7/8"	275 sx	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	9864	9766
31. Perforation Record (Interval, size and number) 9848-56' two 0.50"/ft. Total 16 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9848-56' AMOUNT AND KIND MATERIAL USED 500 gals. BDA Acid			
33. PRODUCTION							
Date First Production 3-7-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-8-68	Hours Tested 15	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. 295.26	Gas - MCF 347	Water - Bbl. 21	Gas - Oil Ratio 1179
Flow Tubing Press. 350#	Casing Pressure packer	Calculated 24-Hour Rate →	Oil - Bbl. 472	Gas - MCF 552	Water - Bbl. 34	Oil Gravity - API (Corr.) 47	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Peck Hardee, Jr.	
35. List of Attachments SNP-GR, LL, MLL							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED  F. H. Reiter				TITLE Geologist		DATE March 8, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1996</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2652</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3904</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>5373</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6860</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>7716</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1996	1996	Red beds				
1996	2652	656	Redbeds, anhydrite & salt				
2652	2775	123	Sandy shale & anhydrite				
2775	3904	1129	Anhydrite & salt				
3904	5373	1469	Dolomite & anhydrite				
5373	7716	2343	Dolomite, sand & shale				
7716	8265	549	Red & green shale				
8265	9920	1165	Dolomite, lime, & shale				
No cores or drill stem tests taken.							