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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7324

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
The Louisiana Land and Exploration Company	State
3. Address of Operator	9. Well No.
1605 Wilco Building, Midland, Texas 79701	6
4. Location of Well	10. Field and Pool or Wld. <b>UNDESIGNATED</b>
UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>24</u> TOWNSHIP <u>10-S</u> RANGE <u>23-E</u> NMPM.	Middle Lane Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4180' GR	Ica

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran 295 jts. (9910.56) 5 1/2" 17# J-55 and N-80 casing. Set @ 9920' with 150 sx Incor, 50-50 Pozmix, 6% gel, 15.5# salt/sack, 3/4% CFR-2, and 125 sx Incor 50-50 Pozmix, 2% gel, 11# salt/sack, 3/4% CFR-2.

Plug down @ 9:15 AM 3-3-68. Bumped plug with 2000#, released pressure, float held OK. WOC 50 hours.

Temperature survey top of cement 8250'. Maximum instrument depth 9886'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. H. Reiter F. H. Reiter TITLE Geologist DATE March 8, 1968

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: