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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7324
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 6
10. Field and Pool or Unit Middle Lane Permo Penn
12. County Tee

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Louisiana Land and Exploration Company
3. Address of Operator 1605 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 10-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4180' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9 PM cst 1-31-68 - Sharp Drilling Company.

Ran 12 joints new 13 3/8", 48#, H-40 casing. Set @ 398' and cemented with 350 sx Incor with 2% CaCl. Circulated to surface. Plug down 11:15 AM cst 2-1-68. WOC 18 hours. Tested casing with 750# for 30 minutes. OK.

Ran 167 joints new 8 5/8" (8 joints 32#, J-55, 34-32# H-40, 8-28# H-40, and 120-24# J-55). Set @ 4005' and cemented with 250 sx Incor Poz, 2% gel, 4# salt/sack and 100 sx Incor Neat, 2% CaCl, 4# salt/sack. Plug down @ 3:25 PM cst 2-6-68. WOC 18 hours. Temperature survey - top of cement @ 3310'. Tested casing to 1200#. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By F. H. Reiter TITLE Geologist DATE February 8, 1968
By [Signature] TITLE _____ DATE _____
JOINS OF APPROVAL, IF ANY: