79. Grand San Aucks	! !
DISTRIBUTION	
JANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER GAS	
SPERATOR	<del> </del>
PRORATION OFFICE	
Major, Giebel	& Fors
Augress	
1126 Vaughn B	uilding
Reason(s) for filing (Check)	proper box
New Well	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FLE		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	2A3
OIL		-	
TRANSPORTER GAS	7		
OPERATOR			
Geerator OFFICE			
Major, Giebel & Fors	ter		
Augress			
	g, Midland, Texas 7970		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Conden		
Julian Comment			
If change of ownership give name and address of previous owner			
and address of provides owner	UNDESCAN		100
HE DESCRIPTION OF WELL AND	LEASE Middle Line Well No. Pool Name, Including Fo	Permation 0 - 2289 Kind of Leas	e Lease No.
Nine Ranch, Inc. State		ermo Penn / / State, Federa	olorFee State K3983
Location			
Unit Letter / N	660 Feet From The South Line	e and 1830 Feet From	The West
22		3-E Lea	G-11-11
Line of Section To	wnship Hange	, NMPM, HCC	County
H. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Pan American Petroleu		Box 1725, Midland, Te	exas 79701
Name of Authorized Transporter of Ca		Address (Give address to which appro	
Warren Petroleum Co		Box 1589, Tulsa, Ok Is gas actually connected?	lanoma nen
If well produces oil or liquids, give location of tanks.	C   22   10-S   33-E	Yes	December, 1967
	ith that from any other lease or pool,	give commingling order number:	
If this production is commingled w. IV. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Has V. Sittle Has V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/30/68	3/8/68	9740	9713
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4193 GL	Bough C	9689	9681 Depth Casing Shoe
Perforati 9689' to 9697'.			9740
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12 3/4	373	350
77/8	8 5/8 5 1/2	3900	400
7 7 7 8	2 3/8	9681	
			l and must be equal to or exceed top allow
V. THAT DATA AND REQUEST 1	ALLOWMBIE (1 est must be a able for this d	epth or be for full 24 hours)	
DaiMarchwell 1968 Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	March 10, 1968	Pump Casing Pressure	Choke Size
Longth of Test	Tubing Pressure	50-Flowline	
24 hours Actual Prod. During Test	1400-pump	Water - Bbls.	Gas - MCF
Notical From Dailing 1991	272	131	221.7
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Date: Convenented MixIOL	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
2 GRITING INGTINGS (Supply Ages, S. 1)			
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		ADDOVED	. 19
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	. Rungan
	with and that the information given the best of my knowledge and belief.		·
-		TITLE	
	7		n compliance with RULE 1104.
771 Da-F			anoble for a namin drilled or deeper.co
(Signature)		well, this form must be accom	panied by a tabulation of the deviation cordence with RULE 111.

Engineer (Title)

March 11, 1968

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.