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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
H. E. COOK

9. Well No.
#1

10. Field and Pool, or Wildcat
UNDESIGNATED

3. Name of Operator
MIDWEST OIL CORPORATION

4. Address of Operator
1500 WILCO BLDG., MIDLAND, TEXAS 79701

5. Location of Well

UNIT LETTER **0** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM

THE **EAST** LINE OF SEC. **31** TWP. **9-S** RGE. **34-E** NMPM

12. County
LEA

14. Date Spudded **2-2-68** 16. Date T.D. Reached **3-5-68** 17. Date Compl. (Ready to Prod.) **3-16-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4224.4 GL** 19. Elev. Casinghead

20. Total Depth **9834** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **Rotary** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
9784 - 9798 Bough 'C' 25. Was Directional Survey Made **NO**

26. Type Electric and Other Logs Run
GAMMA RAY-NEUTRON 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	31.2#	335	15"	350	None
8-5/8	24 & 32	4059	11"	450	None
5-1/2	17 & 15-1/2	9834	7-7/8"	300	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9792	9653

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9784 - 9798 w/2 JSPP				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
					NONE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)
3-16-68		Flow					Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-16-68	24	25/64		266	360	350	1355
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
275			266	360	350	47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By **B. D. Baker**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Turner TITLE **PRODUCTION CLERK** DATE **MARCH 18, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2085	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2716	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3966	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5405	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6873	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7737	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9782	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Redbeds				
335	2560	2225	Anhy & Salt				
2560	3408	848	Anhy				
3408	4060	652	Dolomite				
4060	6982	2922	Lime				
6982	8307	1325	Lime & Shale				
8307	9834	1527	Lime				