NO. OF COPIES RECI	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			<u></u>
TRANSPORTER	OIL		
	GAS		
OPERATOR		L	
		1	[

MARCH 18, 1968 (Date)

DISTRIBUTION SANTA FE FILE	1 1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND	
U.S.G.S.  LAND OFFICE  I RANSPORTER OIL  GAS	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS
OPERATOR  PRORATION OFFICE			
Operator			
MIDWEST OIL CORPO	DRATION		
1500 WILCO BLDG.	, MIDLAND, TEXAS 79701	Other (Please explain,	
Reason(s) for filing (Check pr	oper box)  Change in Transporter of:	Other (Flease explain)	!
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give and address of previous ow		/	·
II. DESCRIPTION OF WELL	Well No. Pool Name, Ingluding Fo	rmation Kind of Lea	se Lease No.
H. B. COOK	#1 Cana Pennsy	State, Fede	ral or Fee FRR
Location			7.05
Unit Letter 0	; 660 Feet From The SOUTH Line	e and 1980 Feet Fron	n The <b>RAST</b>
Line of Section 31	Township 9-8 Range 34	-E , NMPM, LEA	County
		a	
Name of Authorized Transpor	NSPORTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
PAN AMERICAN - T	RUCKS	P.O. BOX 1725, MIDLAN	D, TEXAS 79701
Name of Authorized Transpor	ter of Casinghead Gas or Dry Gas	Address (Give address to which app.	roved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
If well produces oil or liquidative location of tanks.		i	
	ngled with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of C		<b>X</b>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-2-68	3-16-68  Name of Producing Formation	9834 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, G	PRNISYLVANIAN	9784	9792
4280 KB Perforations	I BAND IN PALA		Depth Casing Shoe
9784-9	798 w/2 JSPF	CEMENTING RECORD	
1101 E 617E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	11-3/4	33 <b>5</b>	350
11"	8-5/8	4059	450
7-7/8"	5-1/2	9834 97 <b>9</b> 2	300
	2-3/8		oil and must be equal to or exceed top allow
V. TEST DATA AND REQ	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To		Producing Method (Flow, pump, gas	tiji, etc.)
March 16, 1968 Length of Test	Merch 16, 1968	Casing Pressure	Choke Size
ĺ	275		25/64
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
616	266	350	360
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·	pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back	pr./ Tubing Pressure (Snut-in )		
VI. CERTIFICATE OF CO		10000	VATION COMMISSION
	ules and regulations of the Oil Conservation omplied with and that the information given	APPROVED TO THE TOTAL OF THE TO	
above is true and comple	ete to the best of my knowledge and belief.	BY	tany.
		TITLE	
		This form is to be filed	in compliance with RULE 1104.
Can	(Signature)	If this is a request for all	lowable for a newly drilled or deepen
	<i>'</i> J	I acces token on the Well in ac	COLUMNICA MICH MARE
PRODU	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allowells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.