

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
934329	

10. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				Dessie Sawyer			
2. Name of Operator				9. Well No.			
Joe Feagan				2			
3. Address of Operator				10. Field and Pool, or Wildcat			
P. O. Box 1736, Midland, Texas 79702				Crossroads			
4. Location of Well				12. County			
UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>27</u> TWP. <u>9S</u> RGE. <u>36E</u> NMPM				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-11-82		10-15-82		10-18-82		4039 DF	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		11,270		11,100		23. Intervals Drilled By	
						Rotary Tools <u>4 3/4 bit</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
11,245-53 Dev							NO
26. Type Electric and Other Logs Run							27. Was Well Cored
NONE							NO

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	249	17 1/2"	300 SKS Reg w 2% CMC 200	0
8 5/8"	24# 30#	4199	11"	1400 SKS, CLH & NEAT (CIR)	0
5 1/2"	17#	11,930	7 7/8"	385 SKS, C1H w 2% GEL	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
11,245-53	1500 GAL ACID		
11,245-53	2000 GAL ACID		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NONE		NONE				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-20-83	24	1"		0	1.5	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
VENTED	T. Owen

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T. Owen TITLE Consultant DATE 5-16-83