

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 934329

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Joe Feagan	8. Farm or Lease Name Dessie Sawyer
3. Address of Operator P.O. Box 1736 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER K 2310 FEET FROM THE south LINE AND 2310 FEET FROM west LINE, SECTION 27 TOWNSHIP 9s RANGE 36E NMPM.	10. Field and Pool, or Wildcat Crossroads
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-82 MIRU Drill out surface plug to 4500'
10-15-82 RIH w/ 5½ CSG and csg bowl to 4500' tie into csg land csg in csg HD test 2000# OK.
RIH w/ 4 3/4 Bit to 11,100' Drill out CIB RIH w/ bit to 11 270 POH.
RIH w/ 5½ MDL R PKR on 2 7/8 N80 TBG to 11,100 set PKR, swab oil & gas. Recovered 15 BO 25 BSW 20 ELS drilling mud from 11,245-253.
9 holes.
MIRU Halliburton Acidize w/ 1500 Gal 7½ % HCL Acid. Swab recovered load. Slight show of oil & gas.
11-20-82 MIRU Halliburton, Acidize W/2000 GAL 100 SCF CO² flow well back recovered load, slight show of oil & gas.
1-8-83 RIH w/wireline tracer survey could not get below 11,100 RIH w/ impression block plug had moved up hole to 11,100
TA well waiting on VF Petroleum to run larger pump in Dessie Sawyer #1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Cline TITLE Consultant DATE 5-16-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

PROVED BY _____ TITLE _____ DATE MAY 20 1983

CONDITIONS OF APPROVAL, IF ANY: Expires 11/8/84

CM