

## OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DESSIE SAWYER

P.O.Box D, 1000 Tatum, New Mexico 88267

For filing (check proper box)

☐  
☐  
☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain) Authority to move 450 bbls of liquids from lease no longer held by Sun Oil. Liquids trapped in casing while well was shut-in. Recovered during plugging operations & now needs to be moved from lease.

If ownership give name  
of previous owner

## LOCATION OF WELL AND LEASE

| Well No. | Pool Name, Including Formation | Kind of Lease             | Lease No. |
|----------|--------------------------------|---------------------------|-----------|
| Lse      | Crossroads Siluro Devonian     | State, Federal or Fee Fee |           |

Section 27 Township 9 S Range 36 E NMPM Lea County

## LOCATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐  
Permian Corp. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1183 Houston, Texas 77001  
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

| Unit | Sec. | Top | Bottom | Is gas currently produced? | When |
|------|------|-----|--------|----------------------------|------|
|      |      |     |        |                            |      |

Production is commingled with that from any other lease or pool, give commingling or other number

## PRODUCTION DATA

| Complete Type of Completion - (X) | Oil Well                    | Gas Well | New Well       | Recompletion | Deepen            | Plug Back | Some Reals | Drill Reals |
|-----------------------------------|-----------------------------|----------|----------------|--------------|-------------------|-----------|------------|-------------|
|                                   |                             |          |                |              |                   |           |            |             |
|                                   | Date Compl. Ready to Prod.  |          | Total Depth    |              | P.B.T.D.          |           |            |             |
| (H.F., H.A.B., R.T., G.R., etc.)  | Name of Producing Formation |          | Top of Gas Pay |              | Tubing Depth      |           |            |             |
|                                   |                             |          |                |              | Depth Casing Shoe |           |            |             |

| HOLE SIZE | CASING & TUBING SIZE | CEMENT SET | SACKS CEMENT |
|-----------|----------------------|------------|--------------|
|           |                      |            |              |
|           |                      |            |              |
|           |                      |            |              |

## TEST AND REQUEST FOR ALLOWABLE

1. New Oil Run To Tanks Date of Test (including New Oil Run To Tanks, gas lift, etc.)

| Test                      | Tubing Pressure           | Casing Pressure           | Choke Size            |
|---------------------------|---------------------------|---------------------------|-----------------------|
| 2. Flowing Test           | Oil-Flow                  | Water-Flow                | Gas-MCF               |
| 3. Shut-In Test           | Length of Test            | Bottom Condensate (MCF)   | Gravity of Condensate |
| 4. Pressure Build-Up Test | Tubing Pressure (Shut-In) | Casing Pressure (Shut-In) | Choke Size            |

## STATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. J. Houth, Jr.  
(Signature)Sawyer for Dessie Sawyer  
(Title)12-82  
(Date)

## OIL CONSERVATION DIVISION

APPROVED MAR 13 1982

BY ORIGINAL SIGNED BY

TERRY SEXTON  
TITLE

This form is to be filed in compliance with RULE 1124.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.

Separate forms must be filed for each pool in existing completed wells.