or corper	-1.	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

	SANTA FE FILE		FOR ALLOWABLE  AND  FORM C-104  Supersedes Old C-104 and ( Effective 1-1-65				
	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS			
1.	OPERATOR PRORATION OFFICE						
	Sun Oil Company						
	Address				<del></del>		
	P.O. Box 1861 - Reason(s) for filing (Check proper be		Other (Please explain)	Authority to mo	vo 450 bblo		
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Other (Please explain) Authority to move 450 bbls  of liquids from lease no longer held by						
	Change in Ownership Casinghead Gas Condensate While well was shut-in. Recovered during						
	If change of ownership give name and address of previous owner			tions & now needs			
II.	DESCRIPTION OF WELL ANI		IIIOVEG TI UIII TEA	<u> </u>			
	Lease Name Dessie Sawyer	Well No. Pool Name, Including F		Lease ederal or Fee Fee	Lease No.		
	Location	Feet From TheLin					
			26 5				
	Line of Section 27	ownship 9 S Range	30 E , NMPM,	LE	A County		
III.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Address (Give address to which a	approved copy of this form is	to he sent)		
	Mobil Pipe Line Com	pany	P. O. Box 900, Dal	las, TX 75221	ŕ		
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is	to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 27 9 S 36 E	Is gas actually connected? When				
		with that from any other lease or pool,	· <del></del>	<del></del>	· · · · · · · · · · · · · · · · · · ·		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Re	s'v. Diff. Res'v.		
	Designate Type of Complet		Table David		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEI	MENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
ı	CACWELL		<del>d</del>				
[	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	RVATION	N		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED		19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORV					
			OIL CONSERVATION MMISSION  APPROVED, 19  BY  TITLE				

## VI.

Sr. Accounting Assistant

(Title)

January 19, 1981

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply