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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-68

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.
934329

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Dessie Sawyer

9. Well No.
2

10. Field and Pool, or Wildcat
Crossroads Penn

2. Name of Operator
Sun Oil Company

3. Address of Operator
P. O. Box 1861 - Midland, Texas 79702

4. Location of Well

UNIT LETTER **K** LOCATED **2310** FEET FROM THE **South** LINE AND **2310** FEET FROM THE **West** LINE OF SEC. **27** TWP. **9S** RGE. **36E** NMPM

12. County
Lea

15. Date Spudded 2-7-68	16. Date T.D. Reached 4-1-68	17. Date Compl. (Ready to Prod.) 2-7-79	18. Elevation (DF, RKB, RI, GR, etc.) 4039 DF	19. Elev. Casinghead 4023
20. Total Depth 11870	21. Plug back T.D. 11941	22. If Multiple Compl., How Many --	23. Interv. Cased By X	24. Was Directional Survey Made Yes

24. Producing Interval(s), of this completion - Top, bottom, Name
11245 - 11253 Crossroads Penn

26. Type Electric and Other Logs Run
CNL, GR-Neutron, Acoustic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	249	17 1/2	300	None
8 5/8	24 & 32	4199	11	1400	None
5 1/2	17	11930	7 7/8	325	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11130	11109

31. Perforation Record (Interval, size and number)
11245 - 11253 (9 holes w/4" OD Csg. Gun - 1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11920-26 & OH	Sqz w/200 sx HW/.7% Halad
11245-53	Acidz w/300 Gal 15% NEHCl
11245-53	2nd Acid w/3500 Gal Mod 202

33. PRODUCTION

Date First Production 2-7-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbed	Well Status (Prod. or Shut-in) Shut-In
Date of Test 2-10-79	Hours Tested 5	Choke Size None
Flow Tubing Press. --	Casing Pressure 20	Calculated 24-Hour Rate 23
	Oil - Bbl. 4	Gas - MCF .6
	Water - Bbl. 10	Oil Gravity - API (Corr.) 43.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Formerly sold to Warren

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Carson Muntzel* TITLE Production Staff Associate DATE 2-13-79

Northwestern New Mexico

031001X W0X 0201SEP04P0005

Northwestern New Mexico

T.	Anhy		T.	Canyon	10408	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt		T.	Strawn		T.	Kirtland Frontland	T.	Penn. "C"
N.	Salt	2823	T.	Aloka	11328	T.	Pictured Cliffs	T.	Penn. "D"
T.	Vales		T.	Miss		T.	Cliff House	T.	Leadville
T.	Rivers		T.	Devonian		T.	Mendee	T.	Madison
T.	Queen	3543	T.	Silverian		T.	Point Lookout	T.	Elbert
T.	Grayburg		T.	Montoya		T.	Manos	T.	McCracken
T.	San Andres	4083	T.	Simpson		T.	Gallup	T.	Igneous Qtzic
T.	Glorieta	5505	T.	McKee		T.	Hase Greenhorn	T.	Granite
T.	Paddock		T.	Elliensburger		T.	Dakota	T.	
T.	Ilimebry		T.	Gr. Wash		T.	Morrison	T.	
T.	Tubb		T.	Granite		T.	Toddito	T.	
T.	Drinkard	7667	T.	Delaware Sand		T.	Entrada	T.	
T.	Abo		T.	Bone Springs		T.	Wingate	T.	
T.	Wolfcamp	9457	T.			T.	Chinle	T.	
T.	Penn.		T.			T.	Perrnian	T.	
T.	Cisco (Bough C)	9795	T.			T.	Penn. "A"	T.	

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	lect.
No. 2, from	to	lect.
No. 3, from	to	lect.
No. 4, from	to	lect.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]