

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	934329

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO OIL OR GAS FROM A DIFFERENT RESERVOIR.
USE TABLET FOR REPORTS ON WELLS OPERATED FOR OIL OR GAS FROM A DIFFERENT RESERVOIR.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> N.M.P.M.
13. Elevation (Show whether DF, KT, GR, etc.)

7. Unit Agreement Number
8. Name of Lease Owner Dessie Sawyer
9. Well No. 2
10. Field and Pool, or without Crossroads Penn
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIATION WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER ☐	

Plugback from Siluro Devonian, Perf and acidize.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CR 11800, OH 11932-41, Perfs 11920-26
2-3-79 MIRU, Pull tbg. GIH w/work string, stung Int Ret @11,800 T-5000-T, T-1000-C, EIR 4 BP 1400. Sqzd. Dev Pfs 11,920-26 & OH 11932-41 w/200-H/.7% HALAD-9 & 5# SD FP 2500 Dumped 100' cmt JC. POH.
2-4-79 Wellex run bond log 11,790-9790 TOC 10850- Cmt & bond excellent. Perf Penn 11245-253 1 JSPF w/4" OD Cg. Ran tbg w/Guib Unipkr to 10,000.
2-5-79 Crews off.
2-6-79 FIH DP Csg w/2% KCL, Sptd 100 Gal 15% NEHCl 11253-150, Set Pkr 11109 NU WH T-1000-C, Acddz Perfs 11245-53 w/1200 Gal 15% NEHCl, 14 RCNBS, F/2% KCL BDP 3000 MP 5200 MP 3000 AP 5000 FP 5200 ISD 4500 15 Min. 4000 AIR 3 BPM JC 3 PM, 1 hr F 15 BLAW, No Oil Swab 1 hr Rec Sli show oil, 35 BLAW. LOON on 10/64 chk.
2-7-79 Opn 14 hrs. No Flow. Swbd 7 hrs. Rec Tr Gas, 1/4 BO, 52 BLAW. FL 2800-10700.
2-8-79 14 hrs F 10 BO, No wtr, 10/64 chk, Sli blow gas. Ran swab FL 10200, Made one run w/swab - Rec 3 BO, 1 BLW. Swab 8 hrs. Rec 1/2 BO, 2 BLW. FL 10700. Prep Acidize 12 hrs. No flow. Acddz Perfs 11245-53 w/3500 Gal. Mod 202 in 4 stgs. SD 1 hr.
2-9-79 F No Oil, 17.5 BLAW, TP 3300-0. Swab 5 1/4 hrs. Rec No Oil, 72 BLAW. FL 0-10700. LOON on 10/64 chk.
2-10-79 Opened to tank. No return. Swbd 5 hrs. Rec 4 BO, 10 BLAW FL 9600-10700. FE 1/2 BI Shut well in & temporarily abandon. Antic Rnng BHP in 2 weeks.
Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Casson Muntel TITLE Production Staff Associate DATE 2-12-79
Orig. Signed by Jerry Sexton
APPROVED BY Dir. 1. Supv TITLE _____ DATE FEB 14 1979
CONDITIONS OF APPROVAL, IF ANY: Expires 2/14/80