

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Dessie Sawyer	
9. Well No. 2	
10. Field and Pool, or Wildcat Crossroads Devonian	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Sun Oil Company	
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM West 27 TOWNSHIP 9-S RANGE 36-E NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4039 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

HISTORY: TD @ 11,983', 4" Liner @ 11,983 - Top @ 11,646', 5-1/2" @ 11,869 Perfs 11926-942'

5-12/13-75 MIRU DA&S. POOH w/tbg. - scaled up. RIH w/2-7/8" tbg & set Baker "K" cmt. ret. @ 11,555. Sqzd w/200 sx. Cl. "H" cmt.--10' cmt. on top of ret.
 5-14/15-75 Drld cmt. w/4-5/8" bit 11,545/555 & ret. @ 11,555 to liner top @ 11,646.
 5-16-75 Drld cmt. out of liner to 11,910 (PBD) & tested sqz. to 1500 psi -OK-.
 5-19-75 Western Perf w/1 JSPF 11,833-845 w/3-1/8" Wesjet magnum .38" casing gun.
 5-21-75 RIH w/2-7/8" tbg & 5-1/2" RDG pkr. Set pkr @ 11,588 & tbg 11,658. Acdz perfs w/1000 gals 15% NEFEHCL & swab.
 5-22/27-75 POOH w/tbg. & pkr. Ran 2-7/8" tbg. w/4", D-45, 204 stg., 80 HP Reda. TS @ 4942'.
 6-19-75/6-20 POOH w/Reda. RIH w/5-1/2" RDG & Kobe "B" B.H. cavity. 2-7/8" tbg @ 11,548 & RDG pkr @ 11,510. Kobe Cavity @ 11,489. Started pumping 6-30-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE Proration Analyst	DATE 7-8-85
APPROVED BY <u>Don Clements</u>	TITLE OIL & GAS INSPECTOR	DATE JUL 11 1985
CONDITIONS OF APPROVAL, IF ANY:		