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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>		8. Farm or Lease Name <b>Dessie Sawyer</b>
3. Address of Operator <b>P.O. Box 1861, Midland, Texas 79701</b>		9. Well No. <b>1 2</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>9-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Crossroads Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4039 DF</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU - Pull tbq & Reda pump.
2. Set Mod. "K" Ret. @ 11,550 and sqz. perfs 11,926-42 w/200 sx. cmt. POH w/tbg & ret.
3. Drill cmt. to 11,910 and perf 11,833-845 w/1 JSPF. Acdz. perfs w/1200 gals 15% NEFEHCL.
4. Test perfs. If water, perf interval 11,891-898 & acidize w/500 gals. 15% NEHCL. Set ret. @ 11,500 & sqz. all perfs w/200 sx. cmt. Drill out liner to 11,910 & test sqz. Drill to 11,960 and circ. hole clean.
5. Perf interval 11,926-942 w/1 JSPF & acdz. w/1000 gals 15% NEFEHCL, RUN Reda pump on 2-3/8" tubing and place on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 5-7-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: