2. Nome of Sum Oil Company  3. Address of Operator P. O. Box 1861 Midland, Texas 79701  4. Location of Well  W. LINE, SECTION  27 TOWNSHIP  S. RANGE DE, R.T., GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  RULL CONTROL OF MISSES PLANS  CHANGE PLANS  CHA	SUNDRY NOTICES AND REPORTS ON WELLS    South   State		Form C+103						ED	OPIES RECEIVE	0. OF C
SANTA RE U.S. G. S. Indiants Type of Loads  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICE SAND REPORTS ON WELLS  SOUTH OIL & Goal Letter No.  1. (Indiants Type of Loads  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICE SAND REPORTS ON WELLS  SUNDRY NOTICE OF THE OTHER SUNDRY NOTICES AND REPORTS ON WELLS  P. O. DOX 1861 Midland, Texas 79701  2. Location of Notice  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  P. O. DOX 1861 Midland, Texas 79701  3. Assessed Coverage  C	SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION  Ettective 1-45.  52. Inducers Type oil 1.  52. State Oil 6 Gos Le  COO NOT USE THIS FORT NAME (2019) 758 Househ 2-10 Town State President Testavoir.  1. Oil 2. State Oil 6 Gos Le  COO NOT USE THIS FORT NAME (2019) 758 Househ 2-10 Town State President Testavoir.  1. Oil 2. State Oil 6 Company  2. Address of Operator  P. O. Sox 1861 Midland, Texas 79701  4. Contino of Mill  UNIT LETTER K 2310 FEET FROM THE S LINE AND ABANDON  15. Elevation of Mill  UNIT LETTER K 2310 FEET FROM THE S LINE AND ABANDON  15. Elevation (Show whether PF. RT. GR. etc.)  16. Field and Pool, or  TAMPORALITY PROPOSED  TAMPORALITY PROPOSED  TAMPORALITY PROPOSED  17. LINE AND ABANDON  TAMPORALITY PROPOSED  18. COMPANY  19. LOCALITY OF THE COMPANY  TAMPORALITY PROPOSED  19. COMPANY  19. LOCALITY OF THE COMPANY  19. LOCALITY OF THE COMPANY  19. LOCALITY OF THE COMPANY  TAMPORALITY PROPOSED  19. COMPANY  19. LOCALITY OF THE COMPANY  TAMPORALITY PROPOSED  19. COMPANY  19. LOCALITY OF THE COMPANY  19.									RIBUTION	DIST
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To secretar properties of Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed works as Random visit and approx. 300° of 4" 00 of Tlush 3t. 11ner, hanger, packer and setting tool on 2-3/8" tubing. Fill each 1000 & hang 11ner 5' from bottom.  4. In the reby certify that the information above is true and complete to the best of my knowledge and bottlef.  7. Cust Agrandom Clerk  7. Cust Agrandom Nature  8. Fill act 1000 psi. 8 per 11926-11942 w/J 1959 gals. 153 NERGLA  7. Cust Agrandom Nature and complete to the best of my knowledge and bottlef.  7. Cust Agrandom Survey 11950 psi. 8 per 11926-11942 w/J 1959 gals. 153 NERGLA  7. Cust Agrandom Nature and complete to the best of my knowledge and bottlef.  7. Cust Agrandom Nature and complete to the best of my knowledge and bottlef.  7. Cust Agrandom Nature and complete to the best of my knowledge and bottlef.  7. Cust Agrandom Nature and complete to the best of my knowledge and bottlef.  7. Cust Agrandom Nature 11950 psi. 8 per 11926-11942 w/J 1959 gals. 153 NERGLA  7. Run Reda papp. & 2 3/8" tbg. to 3500° & return to production.	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of start work) as Full cent. 11. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of start work) as Full cent. 1911 cmt. 8 as 1, W/4-5/8" bit to 11,893;  Run approx. 300' of 4" 0D flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  Hallbutton to cmt. W/150 % of callpered annulus vol. Preflush W/20 bbls. wtr. 3 gals. Morflo. Cmt. w/cl. "CP Pozmix A 50-50 W/2x gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2-3/8" wiper 11926-11942 w/1 JSPF (17 holes).  Run Red phys. 2 3/8" tbg. to 3500' & return to production.  Run Red phys. 2 3/8" tbg. to 3500' & return to production.  Run Red phys. 2 3/8" tbg. to 3500' & return to production.	Ledse No.	5. Sidie Oil & Gds Led							OR	OPERAT
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Dessite Sawyer  3. Name of Sun Oil Company  3. Advances of Operators P. O. Box 1861 Midland, Texas 79701  4. Location of Well  Out Letter K. 2310 FEET FROM THE S. Links and 2310 FEET FROM THE S. Links and the sun of the	Attended to the first time of Secretary and the second secretary second secretary second seco			ENT RESERVOIR.	CK TO A DIFFER PROPOSALS.)	EN OR PLUG BA	LL OR TO DEEP - (FORM C-	ROPOSALS TO DRIL	IS FORM FOR PE	OO NOT USE THI	(0
Addressed Comparing  2. Addressed Comparing  P. O. Box 1861 Midland, Texas 79701  2. Addressed Comparing  A. Location of Well  Little R. 2310  The	2. Name of Capetitor P. O. Box 1861 Midland, Texas 79701  2. Address of Operator P. O. Box 1861 Midland, Texas 79701  2. Line and 2310  Set From the Solution of Well Unit Letter K  2310  Set From the Solution (Show whether DF, RT, GR, etc.)  12. County  4039 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  NOTICE OF Intention To:  Perform Remedial work  Temperature assum  OTHER Run Liner  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of state work  18. Fund approx. 300' of 4" OD flush jit. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cant. W/150 % of calipered annulus wol.  2. Drill cant. 4 w/2 - 3/8" wiper plug & wfr. Set liner phr.  5. Text. 1iner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NERGL  7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.	Ndme	7. Onit Agreement Num					OTHER.			01L
3. Address of Operator P. O. Box 1861 Midland, Texas 79701 4. Location of Wolf Unit Letter W Line, accross 15. Elevation (Show whether DF, RT, CR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PREVORM REMEDIAL WORK THAND ARANDON PRICE OR ALTER ASSUDE PRICE OR ALTER ASSUDE THE WORK ARE PLANS  CHARGE PLANS  PRICE OR ALTER ASSUDE THE WORK ARE PLANS  TO BE WOUNT ARE WORK ARE AND ARANDON THE OWNER PLANS  THE CHARGE OF INTENTION TO:  RUN Liner  OTHER  RUN Liner  THE CHARGE OF INTENTION TO:  ALTERING CASING PLUS AND ARANDON TOTHER  THE OWNER PLANS  THE OWNER P	3. Address of Operation P. O. Box 1861 Midland, Texas 79701 2. Coording of Well Mo.  W. Line, Section 2. Township 9-S. RANSE 4039 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMODIAL WOR.  TEMPORATIC ASAND OTHER Run Liner  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of state work) SEC RULE 1703.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt. 2. Drill cmt. & sd. W/4-5/8" bit to 11,893: 3. Run approx. 300' of 4" OD flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr. 3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Foilow cmt. w/2 - 3/8" wiper plug & wtr. Set liner phr. 5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes). 6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NERGL 7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  Proposition Clark  Propo	_								Operator	
P. O. Box 1861 Midland, Texas 79701  4. Localiton of Well  Unit Letter  K  2310  THE  W  LINE, SECTION  27  TOWNSHIP  15. Elevation (Show whether DF, RT, GR, etc.)  Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PRINT ALTERING CASING  THE W  THE W  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PRINT ALTERING CASING  THE POPUL OF ALTER CASING  THE POPUL OF ALTER CASING  THE POPUL OF ALTER CASING  THE TEXT AND CEMENT JOB  THE COMMENTE SPILLING OFFILE  COMMENTE SPILLING  COM	P. O. Box 1861 Midland, Texas 79701  4. Location of Well  Unit Letter  W 27 Township 9-S RANGE 36-E NAME  15. Elevation (Show whether DF, RT, GR, etc.)  Lea  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REWEIGHLING OFFI.  TEMPORARILY ASANDON PULL ON ALTER CASING  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start work) SEE RULE 1103.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt. 2. Drill cmt. & sd. W/4-5/8" bit to 11,893: 3. Run approx. 300' of 4" 00 flush jt. liner, hanger, packer and setting tool on 2 tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calippered annulus vol. Preflush M/20 bbls. wtr. 3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2-3/8" wiper plug & wtr. Set liner pkr. 5. Tst. liner to 1500 pst. & perf 11926-11942 w/1 JSPF (17 holes). 7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Proposation Clark  Proposation Clark  Demonstration Clark	<u>sawyer</u>									3 Address
DATILETTE K 2310  THE W LINE, SECTION 27 TOWNSHIP 9-S RANGE 36-E NAME.  12. Country  4039 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON   PLUG AND ABANDON   PLUG AND ABANDON   CAMBE PLANS   CAMBE PLAN	UNIT LETTER K 2310  FEET FROM THE S LINE AND 2310  FEET FROM THE S LINE AND CROSSPORE  THE W LINE, SECTION 27  TOWNSHIP 9-S RANGE 36-E MAPPIN.  15. Elevation (Show whether DF, RT, GR, etc.)  4039 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORALLY ASANDON PULL OR ALTER CASING  OTHER RUN Liner  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start work) SEE RULE 1103.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt.  2. Drill cmt. & sd. W/4-5/8" bit to 11,893:  3. Run approx. 300' of 4" OD flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calippered annulus vol. Preflush W/20 bbls. wtr. 3 gals. Morfio. Cmt. wcl. "C" Pozmix A 50-50 W/27 gel., 7# salt/sk., 1/4 # Flose Follow cmt. w/2 -3/8" wiper plug & wtr. Set liner pkr.  5. Tst liner to 1500 psi. & perf 11926 Ac102 w/ 1950 gals. 15% NERCL  7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Proposition Clark  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		2			79701	, Texas	Midland,	Box 1861		J. Address
The W Line, Section 27 Township 9-S RANGE 36-E NAME.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK NOTICE CASING COMMERCE OF PLUS AND ABANDON DITLED OF No. 112. Government of the Notice, Report or Other Data SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK NOTICE CASING COMMERCE OF PLUS AND ABANDON DITLED OF NO. 112. GOVERNMENT OF PLUS AND ABANDON DITLED OF NO. 112. GOVERNMENT OF PLUS AND ABANDON DITLED OF NO. 112. GOVERNMENT OF PLUS AND ABANDON DITLED OF NO. 112. GOVERNMENT OF NO. 112. GOVERN	The W Line, Section 27 Township 9-S NAMGE 36-E NAMEM 15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To:  Subsequent Report of:  Perform Remedial work Alterical work Altering Commerce Drilling Office of Intention To:  Perform Remedial work Altering Commerce Drilling Office of Plus And Abandon Pull on Alter Casing Office of Intention (Clearly state all pertinent details, and give pertinent dates, including estimated date of start work) see Rule 1103.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt.  2. Drill cmt. & sd. W/4-5/8" bit to 11,893:  3. Run approx. 300' of 4" OD flush jt. liner, hanger, packer and setting tool on 2 tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of Calipered annulus vol. Preflush W/20 bbls. wtr. 3 gals.Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2 -3/8 " wiper plug & wtr. Set liner pkr.  5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NERELL 7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.	•		0010			<del></del>	0010		n of Well	4. Locatio
15. Elevation (Show whether DF, RT, GR, etc.)  4039 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUS AND ABANDON PLUS ON ALTER CASING OTHER  OTHER  OTHER OT	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORATILY ABANDON  OTHER  Run Liner  OTHER  Run Liner  OTHER  Run Liner  OTHER  Run Liner  OTHER  ALTERIAG &  COMMENCE DRILLING OPNS.  CHANGE PLANS  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB  OTHER  TO OTHER  TO DISTRIBUTE 103.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt.  2. Drill cmt. & sd. W/4-5/8" bit to 11,893!  3. Run approx. 300' of 4" 00 flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr.  3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2 - 3/8 " wiper plug & wtr. Set liner pkr.  5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NEREL  7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  Provention Clark  Provention Clark  A. Provention Clark	ds Devonian	Crossroads	2310 FEET FROM	LINE AND	2	ET FROM THE _	2310 FEE	<u> </u>	LETTER	TINU
15. Elevation (Show whether DF, RT, GR, etc.)  4039 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUS AND ABANDON PLUS ON ALTER CASING OTHER  OTHER  OTHER OT	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORATILY ABANDON  OTHER  Run Liner  OTHER  Run Liner  OTHER  Run Liner  OTHER  Run Liner  OTHER  ALTERIAG &  COMMENCE DRILLING OPNS.  CHANGE PLANS  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB  OTHER  TO OTHER  TO DISTRIBUTE 103.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt.  2. Drill cmt. & sd. W/4-5/8" bit to 11,893!  3. Run approx. 300' of 4" 00 flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr.  3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2 - 3/8 " wiper plug & wtr. Set liner pkr.  5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NEREL  7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  Provention Clark  Provention Clark  A. Provention Clark			36-E	BANGE	9 <b>-</b> \$	TAMMÉN	27	\ \\\\ = 0565	W	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PULS AND ABANDON   REMEDIAL WORK   SUBSEQUENT REPORT OF:  PULS AND ABANDON   REMEDIAL WORK   SUBSEQUENT REPORT OF:  TEMPONABLY ABANDON   CHANCE PLANS   COMMENCE DRILLING OPPS.   CASING TEST AND CEMENT JOB    OTHER   Run Liner   X   CASING TEST AND CEMENT JOB   CHANCE PLANS   CASING TEST AND CEMENT JOB    17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starring any proposed work) SEE RULE 1103  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt.  2. Drill cmt. & sd. W/4-5/8" bit to 11,893!  3. Run approx. 300' of 4" 0D flush jt. liner, hanger, packer and setting tool on 2-3/8" tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr. & 3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, J# salt/sk., 1/4 # Floseall sk. Follow cmt. w/2 -3/8" wiper plug & wtr. Set liner pkr.  5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NER&L  7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Criz. Signed by,  Provation Clerk  PLUS AND ARANDON   ALTERING CASING   ALTERING CA	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK			NMP M	RANGE		TOWNSH	TION	LINE, SECT		THE _
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORALIC ABANDON PULL OR ALTER CASING OTHER Run Liner  OTHER Run Liner  17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt. 2. Drill cmt. & sd. W/4-5/8" bit to 11,993! 3. Run approx. 300' of 4" OD flush jt. liner, hanger, packer and setting tool on 2-3/8" tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calippered annulus vol. Preflush W/20 bbls. wtr. & 3 gals. Morfio. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel. 7# salt/sk., 1/4 # Floseall sk. Follow cmt. w/2 -3/8 " wiper plug & wtr. Set liner pkr.  5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Proration Clerk  DATE  ALTERIOR CASING  ALTERIOR CASING  PLUS AND ABANDONI DETAILS  ALTERIOR CASING  PLUS AND ABANDONIC DETAILS  ALTERIOR CASING  PLUS AND ABANDONIC DETAILS  ALTERIOR CASING  FLUS AND ABANDONIC DETAILS  ALTERIOR	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABARDON  PULL OR ALTER CASING  OTHER  Run Liner  OTHER  T. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of state work) see RULE 1703.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt. 2. Drill cmt. & sd. W/4-5/8" bit to 11,893. 3. Run approx. 300' of 4" 0D flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr. 3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel., 7# salt/sk., 1/4 # Flose Follow cmt. w/2 - 3/8 " wiper plug & wtr. Set liner pkr.  5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes). 6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NERGL. 7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  Proposition Clerk  A. Proposition Clerk		12. County	c.)			Elevation (S	15.		IIIIIII	11111
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULL ON ALTER CASING  OTHER  TO THER  TO THE	NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  Run Liner  To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start work) see rule 1109.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt. 2. Drill cmt. & sd. W/4-5/8" bit to 11,893! 3. Run approx. 300' of 4" 0D flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr. 3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2 -3/8 " wiper plug & wtr. Set liner pkr.  5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NERGL.  7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.	VIIIIIII	Lea		DF	4039					
PLUG AND ABANDON   PLUG AND ABANDON   REMEDIAL WORK   COMMENCE DRILLING OPRS.   COMMENCE DRILLING OPRS.   COMMENCE DRILLING OPRS.   CASING TEST AND CEMENT JOB   CASING TEST AND	PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  OTHER  Run Liner  OTHER  Run Liner  OTHER  Run Liner  T. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start work) SEE RULE 1103.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt.  2. Drill cmt. & sd. W/4-5/8" bit to 11,893.  3. Run approx. 300' of 4" OD flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr.  3 gals.Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2 - 3/8 " wiper plug & wtr. Set liner pkr.  5. Tst. liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run tbg. & Bkr. RD6 pkr. @ 11750 & acfdize w/ 1950 gals. 15% NERELL  7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.			<del>-</del>	ature of No	Indicate N	Box To I	<ul><li>Appropriate</li></ul>	Check		16.
TEMPORABLY ABANDON PULL OR ALTER CASING  OTHER  Run Liner  OTHER  Run Liner  IT. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt. 2. Drill cmt. & sd. W/4-5/8" bit to 11,893; 3. Run approx. 300' of 4" OD flush jt. liner, hanger, packer and setting tool on 2-3/8" tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr. & 3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Floseall sk. Follow cmt. w/2 -3/8 " wiper plug & wtr. Set liner pkr.  5. Ist. liner to 1500 ps1. & perf 11926-11942 w/1 JSPF (17 holes).  6. Run tbg. & Bkr. RD6 pkr. @ 11750 & acidize w/ 1950 gals. 15% NEREL  7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Proration Clerk  DATE 4-29-74  Proration Clerk  DATE 4-29-74	TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  Run Liner  OTHER  Run Liner  OTHER  X  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start work) SEE RULE 1703.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt. 2. Drill cmt. & sd. W/4-5/8" bit to 11,893. 3. Run approx. 300' of 4" 0D flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom.  4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr. 3 gals.Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2 - 3/8 " wiper plug & wtr. Set liner pkr. 5. Tst.liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes). 6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NEH&L 7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.		T REPORT OF:	SUBSEQUEN.			TO:	INTENTION	OTICE OF	NO	
TEMPORABLY ASABOD  PULL OR ALTER CASING  OTHER  Run Liner  (A)  CHANGE PLANS  CHANGE P	TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  Run Liner  OTHER  Run Liner  OTHER  Run Liner  OTHER  X  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start work) SEE RULE 1703.  1. Fill OH from 11905 to 11893 W/20-40 Sd. &Sqz. W/150 sks. Cl. "H" Cmt. 2. Drill cmt. & sd. W/4-5/8" bit to 11,893. 3. Run approx. 300' of 4" 0D flush jt. liner, hanger, packer and setting tool on a tubing. Fill each 1000 & hang liner 5' from bottom. 4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr. 3 gals.Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Flose Follow cmt. w/2 - 3/8 " wiper plug & wtr. Set liner pkr. 5. Tst.liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes). 6. Run tbg. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NEH&L 7. Run Reda pmp. & 2 3/8" tbg. to 3500' & return to production.  Proposition Clerk  Proposition Clerk	NG CASING	ALTERING CA		DEMEDIAL WOR		DIVIC AND A		[ <b>X</b> ]		
PULL OR ALTER CASING  OTHER  Run Liner  (ALTER CASING TEST AND CEMENT JQB CASING TO THE TEST AND CEMENT JQB CASING TEST AND CEMEN	Run Liner  Run Run Run Liner  Run Run Run Liner  Run Run Run Liner  Run Run Run Run Liner  Run Run Run Run Liner  Run			77		BANDON []	PLUG AND A				
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Crig. Signed by	Propertion Clark	r. &	tting tool on 2 /20 bbls. wtr. k., 1/4 # Flose	packer and segret.  Di. Preflush Wagel, 7# salt/sight.  (17 holes).  gals. 15% NEB	, hanger, rom bottom annulus vo -50 W/2% o Set liner w/1 JSPF w/1 JSPF	l1,893! t. liner ner 5' fi lipered a nix A 50. & wtr. ! 26-11942	bit to 1 flush ji hang lir % of cal "C" Pozm per plug erf 1192 11750 8	W/4-5/8" of 4" OD ach 1000 & mt. W/150 cmt. w/cl. ~3/8 " wipo psi. & po RDG pkr. @	it. & sd. rox. 300' Fill eacton to co lorflo. Co mt. w/2 - r to 1500 & Bkr.	Drill cm Run appr tubing. Hallibut 3 gals.M Follow cd Tst.line Run tbg.	2. 3. 4. 5. 6.
Crig. Signed by	V .	4-29-74	DATE <b>4-</b> ;					~ of	t the information	by certify that	18. I here
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			DATE			TITLE				BY	APPROVED