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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name Dessie Sawyer
3. Address of Operator P. O. Box 1861 Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER K 2310 FEET FROM THE S LINE AND 2310 FEET FROM THE W LINE, SECTION 27 TOWNSHIP 9-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4039 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run Liner

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Fill OH from 11905 to 11893 W/20-40 Sd. & Sqz. W/150 sks. C1. "H" Cmt.
2. Drill cmt. & sd. W/4-5/8" bit to 11,893'
3. Run approx. 300' of 4" OD flush jt. liner, hanger, packer and setting tool on 2-3/8" tubing. Fill each 1000 & hang liner 5' from bottom.
4. Hallibutton to cmt. W/150 % of calipered annulus vol. Preflush W/20 bbls. wtr. & 3 gals. Morflo. Cmt. w/cl. "C" Pozmix A 50-50 W/2% gel, 7# salt/sk., 1/4 # Floseal sk. Follow cmt. w/2-3/8" wiper plug & wtr. Set liner pkr.
5. Test liner to 1500 psi. & perf 11926-11942 w/1 JSPF (17 holes).
6. Run tbq. & Bkr. RDG pkr. @ 11750 & acidize w/ 1950 gals. 15% NEHCL
7. Run Reda pmp. & 2 3/8" tbq. to 3500' & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 4-29-74

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE
CONDITIONS OF APPROVAL, IF ANY: