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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name Dessie Sawyer
3. Address of Operator Box 1861, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER K 2310 FEET FROM THE S LINE AND 2310 FEET FROM THE W LINE, SECTION 27 TOWNSHIP 9-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4039 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Deepen - Same Zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-74 thru 3-10-74

Loaded hole w/50 Bbls prod. wtr, pulled 2 7/8" Tbg. & Reda Pump. Ran 2 7/8" tbg. and drill pipe. Drilled 4 3/4" Hole from 11869 to 11977' for additional Devonian porosity. Pull out of hole, ran Grn Log TD to 11,000'. Ran 2 7/8" Tbg, spotted 250 gals acid. Acidized w/8000 gals HCL Acid in 7 stages using 50-50 rock salt and benzoic acid flakes. Flushed w/76 bbls brine. Max Press. 1850# SIP Vac. Swabbed 97 Bbls load & acid wtr. Pulled and rerun 2 7/8" Tbg. with Reda submersible pump to 5065'.

3-11-74 24 hrs. Prod. 33 BO, 442 Bbls Wtr, NAG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray for</u>	TITLE Petroleum Engineer	DATE 4-3-74
<u>Irity Brandes</u>	TITLE Geologist	DATE
APPROVED BY <u>John Brandes</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		