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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Hutcherson "A" COM

2. Name of Operator
The Superior Oil Company
3. Address of Operator
P. O. Box 1900, Midland, Texas 79701
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER **B** LOCATED **1980** FEET FROM THE **East** LINE AND **660** FEET FROM
THE **North** LINE OF SEC. **27** TWP. **9-S** RGE. **34-E** NMPM

12. County
Lee

15. Date Spudded Feb. 22, 1968	16. Date T.D. Reached April 3, 1968	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) DF 4240, KB 4241, GL 4224	19. Elev. Casinghead GL 4224
20. Total Depth 9902	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools	Cable Tools --

24. Producing Interval(s), of this completion — Top, Bottom, Name
None
25. Was Directional Survey Made
No
Deviation Survey

26. Type Electric and Other Logs Run
Schlumberger Gamma Ray-Sonic and Laterolog
27. Was Well Cored
Yes (9845-92)

28. CASING RECORD (Report all strings set in well) **Rec 43.5' core**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	428, H-40	483	15"	400 sz, circ to surface	None
8-5/8"	328, J-35	4202	11"	425 sz (T. cut @ 1950' out-side csg.)	1612
None		9902	7-7/8"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None - dry hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil — Bbl.		Gas — MCF
Water — Bbl.		Gas — Oil Ratio
Oil — Bbl.		Gas — MCF
Water — Bbl.		Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Schlumberger Gamma Ray-Sonic, Laterolog, Drill Stem Test Data and Core Data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. D. Colley* TITLE **Petroleum Engineer** DATE **July 10, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2750	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3470	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4025	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5163	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6916	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7710	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9012	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9855	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2300	2300	Redbeds				
2300	4025	1725	Anhydrite, salt, sh, sd				
4025	4916	891	Dolomite				
4916	6916	2000	Limestone & shale				
6916	7060	144	Shale				
7060	7710	650	Limestone				
7710	8325	615	Shale				
8325	9012	687	Limestone & shale				
9012	9902	890	Limestone				