

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- PXA
Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240
Location of well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 510 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 11-S RANGE 33-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
DALLAS
9. Well No.
1
10. Field and Pool, or Wildcat
Inbe Perm Penn

15. Elevation (Show whether DF, RT, GR, etc.)
4228' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-22-85 and POH w/ prod equip. RIH w/ 5-1/2" CIBP and SA 9700'. Cap w/ 35' cmt. and POH. RIH w/ 2-3/8" tbg to 9652' and disp hole w/ 235 bbl 10# brine gel mud. Pulled tbg to 7752' and spotted 25 sx class H neat cmt. Disp 28 bbl 10# brine gel mud. POH and ran 3-1/8" csg gun. Perfed 5450'-51' w/ 4SPF. POH and established inj rate. Ran 5-1/2" cmt ret w/ 2-3/8" tbg. Ret SA 5343'. Pumped 70 sx class H neat cmt. Disp 19 bbl 10# brine gel mud. POH w/ tbg and seating tool. RIH w/ 3-1/8" csg gun and perfed 4050'-51 w/ 4SPF.

0+5 NMOC-D-H, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Theresa J. Jeter TITLE Administrative Analyst DATE 4 MAY 1985

APPROVED BY Lyle F. Turnacli TITLE OIL & GAS INSPECTOR DATE JAN 15 1986

CONDITIONS OF APPROVAL, IF ANY:

POH and pumped 15 bbl 10# brine gel mud. Established inj rate. Ran 5-1/2" cmt ret and SA 3944'. Pumped 70 SX class H neat cmt. Disp 14 bbl 10# brine gel mud and POH. RIH w/ 3-1/8" csg gun and perfed 2600'-01' w/ 4SPF. Pumped 9 bbl 10# brine gel mud. Established inj rate. RIH w/ 5-1/2" cmt ret and SA 2503. Pumped 100 SX class H neat cmt. Disp w/ 8 bbl 10# brine gel mud and POH. RIH w/ 3-1/8" csg gun and perfed 375'-76'. POH and pumped 31 bbl 10# brine gel mud. Circ 8-5/8" csg. Pumped 16 bbl 10# brine gel mud. Circ 11-3/4" csg. Pumped 150 SX class H neat cmt. Circ 8-5/8" csg. Pumped 50 SX class H neat cmt. Circ 11-3/4" csg. Disp 3 bbl 10# brine gel mud. Ran 94' 2-3/8" tbg. Pumped 17 SX class H neat cmt. Circ cmt to surface. Cut off 3 strings csg and erected PXA marker. MOSU 4-29-85.

RECEIVED

MAY 6 1985

O.C.C.
HOBBS OILFIELD