

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- PXA	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 11-S RANGE 33-E NMPM.	8. Farm or Lease Name Dallas
	9. Well No. 1
	10. Field and Pool, or Wildcat Imbe Permian Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4228' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

THE COMMISSION MUST BE NOTIFIED 24

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
PLACING OPERATIONS FOR THE C-103
TO BE APPROVED.

Propose to PXA as follows:

POH with production equipment. RIH and set CIBP at 9700'. Cap CIBP with 35' class H' neat cmt. Pull up above cmt + CIBP and spot 45 bbls of 10# Brine w/25# gel/bbl. Spot a 25 sx class H' neat cmt plug 7500'-7740' (across TCMT in 5 1/2" csg.) Pull up and spot 40 bbls of 10# Brine w/25# gel/bbl; POH. Perf 5450-51 w/4DPTSPF. RIH and set cmt retainer at 5350'; pump 70 sx class H' neat cmt and squeeze 5450-51 perf (top of Morieta). Sting out and dump excess cmt. Pull up above cmt retainers and spot 30 bbls of 10# Brine w/25# Gel/bbl, POH. Perf 4050-51 w/4DPTSPF. 0+5 NMOC, H 1-JRB 1-FIN 1-GCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark	TITLE Admin. Analyst	DATE 4-8-85
APPROVED BY JERRY SEXTON	TITLE DISTRICT 1 SUPERVISOR	DATE APR - 9 1985
CONDITIONS OF APPROVAL, IF ANY:		

RIH and set cmt retainer at 3950', pump 70 sxs of class H' neat and squeeze perfs 4050-51 (8 5/8" shoe @ 3999'). Sting out of cmt retainer and dump excess cmt. Pull up above cmt retainer and spot 31 bbls of 10# brine w/25# gel/bbl, POH. RIH and perf 2600-2601' w/4 DPTSPF. RIH with cmt retainer, set at 2500' and pump 100 sxs class H' neat cmt and squeeze perfs 2600-2601' (Top of cmt in 8 5/8" csg). Sting out and dump excess cmt. Pull up above cmt retainer and spot 50 bbls of 10# brine w/25# gel/bbl, POH. Perf 375-376 w/4 DPTSPF. RIH w/per and tbg. Set per at 150'. Establish circ w 11 3/4" - 8 5/8" and also 8 5/8" - 5 1/2" annuli. Pump down tbg 300 sxs of class H' neat cmt and circulate both annuli. Flush cmt 125' below per w/3.5 bbls brine. Release per and spot 4 bbls of 10# brine w/25# gel/bbl above cmt plug, POH. Spot a 10 sxs class H' neat plug from 100' to surface. Cap well and erect PXA marker.

RECEIVED

APR -8 1985

C.C.D.
MAY 1 1985