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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Mae Dallas

2. Name of Operator
MIDWEST OIL CORPORATION

9. Well No.
#1

3. Address of Operator
1500 WILCO BLDG., MIDLAND, TEXAS 79701

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **510** FEET FROM

12. County

THE **East** LINE OF SEC. **26** TWP. **11-S** RGE. **33-E** NMPM

12. County
Lee

15. Date Spudded **2-19-68** 16. Date T.D. Reached **3-17-68** 17. Date Compl. (Ready to Prod.) **3-27-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4228 GR** 19. Elev. Casinghead

20. Total Depth **9854** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **Rotary** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name **9800 - 20 Bough 'C'** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Laterolog, Microlaterolog, Sonic-Gamma Ray** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	31.2	338	15"	325	None
8-5/8	24 & 32	3999	11"	500	None
5-1/2	17	9852	7-7/8"	500	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	9738	9637

31. Perforation Record (Interval, size and number)
9800 - 20 w/1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **9800-20** AMOUNT AND KIND MATERIAL USED **1000 gal. 15% HCl acid**

33. PRODUCTION
Date First Production **3-27-68** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Producing**

Date of Test 3-27-68	Hours Tested 12	Choke Size 1"	Prod'n. For Test Period 700	Oil — Bbl. 350	Gas — MCF 318	Water — Bbl. 150	Gas — Oil Ratio 910
Flow Tubing Press. 150	Casing Pressure	Calculated 24-Hour Rate 700	Oil — Bbl.	Gas — MCF 637	Water — Bbl. 300	Oil Gravity — API (Corr.) 48	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **John Pulte**

35. List of Attachments
Logs (3) Forms C-103, C-104 & C-123

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Turner TITLE **PRODUCTION CLERK** DATE **3-28-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1827	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2619	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3941	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5404	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6830	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7640	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	9791	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	338	338	Redbeds				
338	1871	1533	Anhy & Salt				
1871	4073	2202	Anhy				
4073	7267	3194	Lime				
7267	9854	2587	Lime & Shale				