DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. Type of Work  DEEPEN DEEPEN DEEPEN DRILL X DEEPEN DRIL										2011		
NEW MEXICO OIL CONSERVATION COMMISSION  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	NO. OF COPIES RECEIVED							<i>⊋}} . 1</i>		11111		
S. Androme Type of Lose   S. Sandrome Type of Lose   Sandrome Type of Los	<del></del>	+	NEW	MEXICO OIL CONS	ERVATION (	COMMISSIO	N	Form C-101				
U.S. 6.		+					· • •			f Lease		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    Total Application for Permit to Drill, Deepen, Or Plug Back   Total Application for Work	<del></del>	++			* -					FEE .		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   APPLICATION FOR WAIT   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK, GIVE DATA OR PRESENT PRODUCTIVE ZORE AND PROPOSED   APPLICATION FOR PERMIT TO DRIVE TO DRIVE TO DEEPEN OR PLUG BACK, GIVE DATA	<del>                                     </del>	+						1	_	ease No.		
12. Type of West								OG-579	1			
12. Type of West		<del></del>						IIIII	IIII	THIN)		
DEPEND DERILL X DEEPEN DELEGAN WITH STATE DELEGAN WITH STATE DELEGAN D	APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG	BACK		IIIIII				
STATE OF HOLE   SIZE OF CASHA SIZE   SIZE OF CASHA SIZE   SIZE OF HOLE   SIZE OF CASHA SIZE   SIZE OF HOLE   SIZE OF CASHA SIZE   SIZE OF S	la. Type of Work			•				7. Unit Agre	ement N	ame		
CAYMAN CORPORATION  3. Additions of Operation  CAYMAN CORPORATION  3. Additions of Operation  P. O. Box 1352, Roswell, New Mexico  4. Location of Well and Interview D coarse 660 recreased by the Committee Distriction of Well and Interview D coarse 660 recreased by the Committee Distriction of Well and Interview D coarse 660 recreased by the Committee Distriction of Well and Interview D coarse 660 recreased by the Committee Distriction of Well and Interview D coarse 660 recreased by the Committee Distriction D coarse Distriction D coarse Distriction D coarse D coar	DRILL X	ı		DEEPEN [		PLUG	BACK					
West CAYMAN CORPORATION  3. Address of Operator  P. O. Box 1352, Roswell, New Mexico  4. Location of West Office of Cayman Corporation D. Locate 660 rest from the North Line  May 11 Levershow whether DF, RT, etc.)  21. Elevershows (Show whether DF, RT, etc.)  22. Elevershows (Show whether DF, RT, etc.)  23. PROPOSED CASING AND CEMENT PROGRAM  23. PROPOSED CASING AND CEMENT PROGRAM  23. PROPOSED CASING AND CEMENT PROGRAM  24. A 3-5/8 248 328 4100 350 1990  7-7/8 5-1/2 178 10500 500 7500  24. List is proposed to drill the captioned well as an undesginated Pennsylvanian rotary test to an approximate depth of 10,000 feet. If commercial oil and/or gas production is indicated, casing will be set as described above, and the well perforated and treated for completion.  25. Describe for Space Describe PROPOSED PROGRAM. If AMP.  26. Title Rose. Ever BORGOUT PROCRAM. If AMP.  27. Title Agent Date The Date February 16,  (This proce for Space Research)  10. Title Agent Date  Date February 16,  Date February 16,  Approved by  Date Space Date of Casing Date of the best of my knowledge and belief.  Date February 16,  Approved by  Date Space Date of Space Page 16, 12 to 10 t	b. Type of Well								I			
CAYMAN CORPORATION  3. Address of Operator  P. O. Box 1352, Roswell, New Mexico  4. Location of Well Unit Letter D. Cocated 660 Free From the North Line  200 Approximate West From the Committee North Line  201 Approximate West From the Committee North Line  202 Approximate Not Committee North March 10, 1961  21. Elevations (Show whether Dr. NT, etc.)  22. Approx. Date West will March 10, 1961  23. The Committee No. Committee N	WELL L	OTHE	R		ZONE		ZONE	<u> </u>				
3. Address of Operator P. O. Box 1352, Roswell, New Mexico 4. Location of well Just Letter D Locate 660 rest from the North Line North Lea  10. Field and Pool, or Wild Undesgenated 11. Decide of Well Just Letter D Locate 660 rest from the North Line North Lea  12. County Lea  13. Proposed Depth 12. County Lea  14. Locations (Now underland PF, RR, dec.) 21.A. Kind & Summe Ploy Dond 21b. Delling Continuous 10.000 Pennsylvanian Rotary Pennsylvanian Rotary Pennsylvanian Rotary Narch 10, 1961 23.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. 17-1/4 13-3/8 45 375 350 Circular 12-1/4 8-5/8 248 § 328 4100 3550 1990 7-7/8 5-1/2 17# 10500 500 7500  t is proposed to drill the captioned well as an undesgenated Pennsylvanian rotary test of an approximate depth of 10,000 feet. If commercial oil and/or gas production is nodicated, casing will be set as described above, and the well perforated and treated for completion.  13. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSED IN The New York William Proposed to the best of my knowledge and belief.  13. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSED IN The New York William Proposed In Title Agent Date February 16, Approved by Ap	•	ጉባወር የተ	ON.					9. West No.	i			
P. O. Box 1352, Roswell, New Mexico  Undesignated  1. Location of Well  Anno 660  PERT FROM THE NORTH  Line		NI OKAII	·OA					10. Field on	d Pool	or Wildcat		
AL DOCUMENT OF Well UNIT LETTER D CREATED 660 FEET FROM THE NOTTH LINE  AND 660 FEET FROM THE WEST LINE OF SEC. 7 TWP. 10.5 Res. 24.E REPORT LEG UNITS LEG U	•	ox 1352.	Roswell	. New Mexico								
10.   10.				<del></del>	<del></del>	Nort	h	111111	1111	vimi		
19. Proposed Depth   19. Formation   20. Rotery or   Lea	UNIT LETTE	.R	LOCA	ATED	FEET FROM TH	E NOI L	LINE					
19. Proposed Depth   19A. Fermation   20. Rolety of Lea	AND 660 FEET FROM	THE West	LINE	E OF SEC. 7	TWP. 10-S	RGE. 34	-Е имем					
20. Rotery or 10,000 Pennsylvanian Rotary 10,000 Pennsylvanian Rotary 10,000 Pennsylvanian Rotary Not Committed Not Committed Narch 10, 1961 Not Committed Not Committed Narch 10, 1961 Not N		TIIIII.					IIIIII	<u> </u>				
21. Elevations (Show whether DF, RT, etc.)  21. Kind & Status Plug. Bond  21. Double Controctor  Not Committed  22. Approx. Date Work will  March 10, 1968  23.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF ASING WEIGHT PERTOR SETTING DEPTH SACKS OF CEMENT  17-1/4  13-3/8  4\frac{4}{5}  375  350  Circulat  12-1/4  8-5/8  24\frac{4}{5}  32\frac{32\frac{1}{7}}{4}  10500  500  7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test of an approximate depth of 10,000 feet. If commercial oil and/or gas production is ndicated, casing will be set as described above, and the well perforated and treated for ompletion.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INVESTME. GIVE BLOWGOT PREVENTER PROGRAM. If ANY.  Title  Agent  Date February 16,  (This prace for State fie)  Approved by  Title  Agent  Date  Date								Lea				
21. Elevations (Show whether DF, RT, etc.)  21. Kind & Status Plug. Bond  21. Elevations (Show whether DF, RT, etc.)  22. Approx. Date Work will  23. Approx. Date Work will  24. Approx. Date Work will  25. Approx. Date Work will  26. Approx. Date Work will  26. Approx. Date Work will  27. Approx. Date Work will  28. Approx. Date Work will  28. Approx. Date Work will  29. Approx. Date Work wi												
21. Elevations (Show whether DF, RT, etc.)  21. Kind & Status Plug. Bond  21. Double Controctor  Not Committed  22. Approx. Date Work will  March 10, 1968  23.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF ASING WEIGHT PERTOR SETTING DEPTH SACKS OF CEMENT  17-1/4  13-3/8  4\frac{4}{5}  375  350  Circulat  12-1/4  8-5/8  24\frac{4}{5}  32\frac{32\frac{1}{7}}{4}  10500  500  7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test of an approximate depth of 10,000 feet. If commercial oil and/or gas production is ndicated, casing will be set as described above, and the well perforated and treated for ompletion.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INVESTME. GIVE BLOWGOT PREVENTER PROGRAM. If ANY.  Title  Agent  Date February 16,  (This prace for State fie)  Approved by  Title  Agent  Date  Date		711111	111111									
21. Elevetions (Show whether DF, RT, etc.)  21. Rind & Status Plug. Bond Blanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO 17-1/4 13-3/8 48 375 350 Circulated 12-1/4 8-5/8 24# § 32# 4100 350 1900 7-7/8 5-1/2 17# 10500 500 7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test of an approximate depth of 10,000 feet. If commercial oil and/or gas production is indicated, casing will be set as described above, and the well perforated and treated for ompletion.  NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO BEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED Interest years of the set of my knowledge and belief.  The Agent Date February 16, Approved by Marketise Proposed for State like)  SIMPLE VISCOR DISTRICT.						_			I -			
Blanket Not Committed March 10, 1966  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. 1  17-1/4 13-3/8 45 375 350 Circulat 12-1/4 8-5/8 24 § 32 § 4100 350 1900 7-7/8 5-1/2 17# 10500 500 7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test o an approximate depth of 10,000 feet. If commercial oil and/or gas production is indicated, casing will be set as described above, and the well perforated and treated for ompletion.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED IN EXAMPLE OF THE COMMERCIAL STATE OF THE C	21 Flewtions (Show whether DF	RT etc.	21 A Kind	& Status Plua Bond								
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. 1  17-1/4 13-3/8 45 375 350 Circulat  12-1/4 8-5/8 24# § 32# 4100 350 1900  7-7/8 5-1/2 17# 10500 500 7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test o an approximate depth of 10,000 feet. If commercial oil and/or gas production is ndicated, casing will be set as described above, and the well perforated and treated for ompletion.  Signed Proposed Proposed Program: If Proposal is to Deepen or Plus Back, Give Data on Present Productive Zone AND Proposed Proposed Proposed Proposed Proposed Is to Deepen or Plus Back, Give Data on Present Productive Zone AND Proposed Pro	21. Lievations (Show whether D1,	K1, CL.,		-	-							
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. 1  17-1/4 13-3/8 48 375 350 Circulat  12-1/4 8-5/8 24# 32# 4100 350 1900  7-7/8 5-1/2 17# 10500 500 7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test of an approximate depth of 10,000 feet. If commercial oil and/or gas production is indicated, casing will be set as described above, and the well perforated and treated for completion.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INC. SIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Hereby certify that the information above is true and complete to the best of my knowledge and belief.  (This space for Shite fise)  CIPROVED BY  TILE Agent Date February 16,	23.				··-·							
17-1/4 13-3/8 12-1/4 8-5/8 24# § 32# 4100 350 1900 7-7/8 5-1/2 17# 10500 500 7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test of an approximate depth of 10,000 feet. If commercial oil and/or gas production is ndicated, casing will be set as described above, and the well perforated and treated for ompletion.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTERNAL THE PROGRAM, IF ANY.  hereby certify they'the information above is true and complete to the best of my knowledge and belief.    Title			PI	ROPOSED CASING AN	ID CEMENT P	ROGRAM						
17-1/4 13-3/8 12-1/4 8-5/8 24# § 32# 4100 350 1900 7-7/8 5-1/2 17# 10500 500 7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test of an approximate depth of 10,000 feet. If commercial oil and/or gas production is nadicated, casing will be set as described above, and the well perforated and treated for ompletion.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED INTO ZONE ZONE ZONE ZONE ZONE ZONE ZONE ZON	SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTIN	IG DEPTH	SACKS O	F CEMENT	E	EST. TOP		
12-1/4 8-5/8 24# & 32# 4100 350 1900 7-7/8 5-1/2 17# 10500 500 7500  t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test o an approximate depth of 10,000 feet. If commercial oil and/or gas production is ndicated, casing will be set as described above, and the well perforated and treated for ompletion.  Signed Agent  Date February 16,  Title Agent  Date February 16,	17-1/4	13-3/	'8	48	37	5	3	50	Circ	culated		
t is proposed to drill the captioned well as an undesignated Pennsylvanian rotary test to an approximate depth of 10,000 feet. If commercial oil and/or gas production is indicated, casing will be set as described above, and the well perforated and treated for completion.     13   3   8	12-1/4	8-5/	'8	24# & 32#	410	0	3	50	19	900		
on an approximate depth of 10,000 feet. If commercial oil and/or gas production is ndicated, casing will be set as described above, and the well perforated and treated for ompletion.    3	7-7/8	5-1/	2	17#	1050	0	5	00	75	500		
NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Agent Date February 16,  APPROVED BY Space for Space (ise)  DATE	o an approximate depndicated, casing wil	oth of 10	,000 fe	et. If comme	rcial oi	1 and/or	r gas pr	oduction d and tre	is eated	for		
APPROVED BY DATE	hereby certify that the information	on above is tru	DGRAM: IF P	PROPOSAL IS TO DEEPEN	or PLUG BACK knowledge and		ON PRESENT PR					
	APPROVED BY	Jeh	1	SUPERVI	SOR DIST	表现于 5		DATE	·	The second of th		