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LAND OF	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

EFFECTIVE 4-1-70

JUN 17 8 24 AM '68

SUN OIL COMPANY - DX DIVISION

NAME CHANGED TO

SUN OIL COMPANY.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-5845

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SUNRAY DX OIL CO.	7. Unit Agreement Name
2. Name of Operator NAME CHANGED TO: Sunray DX Oil Company	8. Farm or Lease Name New Mexico Broseco St.
3. Address of Operator OCTOBER 25, 1968 P. O. Box 1416 - Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Sinacola Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4221 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull BH Hyd. pump. Ran tubing w/Model "R" packer set @ 9775'.
2. Acidized w/5000 gal 15% LST Acid. Max. pressure 6000#, AIR 3.5 BPM. ISIP 4900# to vacuum immediately.
3. Swabbed and recovered all load.
4. Re-ran BH Hyd. pump. Placed well on production.
5. Pumping 209 BO, no measurement on water. Operating pressure 2050#, 14 SPM. (June 14, 1968 - Complete). Production before acid job - 95 BOPD and 110 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Hastings John Hastings TITLE District Engineer DATE June 14, 1968

APPROVED BY [Signature] TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY: