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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

District Engineer

April 16, 1968 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND I	NATURAL G	, ,				
	TRANSPORTER GAS								
1	OPERATOR								
1.	PRORATION OFFICE Operator								
}	Sunray DX O	Sunray DX Oil Company							
	P. O. Box 1	416 - Roswell. New Mexic	o 88201						
Ī	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of: Oil X Dry Gas	. 🗂						
	Change in Ownership	Casinghead Gas Condens	77						
	If change of ownership give name								
	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation.	Kind of Lease	<u> </u>	Lease No.			
	New Mexico Broseco Sta			State, Federa		0G-5845			
		60 Feet From The North Line	e and	Feet From ^	The West				
	Line of Section 21 Tow	mship 10-S Range	34-E , NMPM	1,	Lea	County			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address	to which approx	ved copy of this form is	to be sent)			
	Service Pipeline Compa	ny	3411 Knoxv1116 Address (Give address	Ave. L	ibbock. Texas				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Othe dualess	to which appro-	year copy by this james	,			
	None If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wh	en				
	give location of tanks.	C 21 10-S 34-E	No						
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	Deepen	Plug Back Same R	es'v. Diff. Res'v.			
	Designate Type of Completio	on = (X)	! ! !	! !	' 				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations				Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		ft, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF				
	CAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE		OIL	CONSERV	ATION COMMISSI	ON			
	I hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation		- A	$\overline{}$., 19			
	Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY ME	BY All May					
	•		TITY 5	- /					

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.