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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

| | | | |
|--|---|--|--|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name WATSON EXX 678 Ltd. | |
| 2. Name of Operator BTA Oil Producers | | 9. Well No. 1 | |
| 3. Address of Operator 104 South Pecos, Midland, Texas 79701 | | 10. Field and Pool, or Wildcat Undesignated Kenn. | |
| 4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM <u>Lea</u> | | 12. County | |
| 15. Date Spudded 2-26-68 | 16. Date T.D. Reached 3-24-68 | 17. Date Compl. (Ready to Prod.) 4-4-68 | 18. Elevations (DF, RKB, RT, GR, etc.) 4256' GL |
| 19. Elev. Casinghead 4256' | | 20. Total Depth 9770' | |
| 21. Plug Back T.D. 9752' | | 22. If Multiple Compl., How Many Many | |
| 23. Intervals Drilled By Rotary Tools TD | | 24. Producing Interval(s), of this completion - Top, Bottom, Name 9720' to 9736' (Bough "C") | |
| 25. Was Directional Survey Made Yes | | 26. Type Electric and Other Logs Run GR & N Log | |
| 27. Was Well Cored No | | 28. CASING RECORD (Report all strings set in well) | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE |
| 12 3/4" | 33.38 | 365' | 17 1/2" |
| 8 5/8" | 24 & 28# | 3996' | 11" |
| 4 1/2" | 11.6 | 9769' | 7 7/8" |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 375 sx. | | | |
| 400 sx. | | | |
| 300 sx. | | | |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE | TOP | BOTTOM | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| 31. Perforation Record (Interval, size and number) 9720' to 9736' w/ 2JSPP | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9720' - 9736' w/ 2 JSPP Acidized w/ 500 gal. Acid | |
| 33. PRODUCTION | | 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | |
| Date First Production 4-5-68 | Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Koba Hyd. 4 X 2 3/8 X 2 | Well Status (Prod. or Shut-in) Prod. | |
| Date of Test 4-20-68 | Hours Tested 24 | Choke Size --- | Prod'n. For Test Period 64 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. 30 |
| | | | Gas - MCF 985 |
| | | | Water - Bbl. 480 |
| | | | Oil Gravity - API (Corr.) 46.3 |
| 35. List of Attachments None | | Test Witnessed By Cecil Overcast | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | |
| SIGNED <u>[Signature]</u> | | TITLE <u>Production Supt.</u> DATE <u>4-24-68</u> | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on stone land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------------|------------------|-----------------------|------------------|
| T. Anhy <u>2160</u> | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates <u>2684</u> | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres <u>4024</u> | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta <u>5350</u> | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Elinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb <u>6844</u> | T. Granite | T. Todilto | T. |
| T. Drinkard | T. Delaware Sand | T. Entrada | T. |
| T. Abo <u>7672</u> | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp <u>8910</u> | T. | T. Chinle | T. |
| T. Penn. | T. | T. Permian | T. |
| T. Cisco (Bough C) <u>9716</u> | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|-----------------------------|------|----|----------------------|-----------|
| -0- | 2160 | 2160 | Sand, Gravel & Shale | | | | |
| 2160 | 2684 | 524 | & anhydrite, salt & shale | | | | |
| 2684 | 4024 | 1340 | Sand, Dolomite & Shale | | | | |
| 4024 | 5350 | 1326 | Dolomite, anhydrite & Shale | | | | |
| 5350 | 8910 | 3560 | Shale, Dolomite, & Lime | | | | |
| 8910 | 9770 | 860 | Lime & Shale | | | | |