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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATJRAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator BTA Oil Producers	
Address 104 South Pecos, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name WATSON 678 Ltd.	Lease No.	Well No. 1	Pool Name, Including Formation Vada-Pennsylvanian Undesignated Penn. R-3411	Kind of Lease State, Federal or Fee Fee
Location				
Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East				
Line of Section 9 Township 9-S Range 34-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
SERVICE PIPE LINE COMPANY	3411 Knoxville Ave., Lubbock, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corp.	P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 15	Twp. 9	Rge. 34	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Feb. 26, 1968	Date Compl. Ready to Prod. April 4, 1968		Total Depth 9770'		P.B.T.D. 9752'			
Elevations (DF, RKB, RT, GR, etc.) 4256 GL	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9720'		Tubing Depth 9680'			
Perforations 9720' to 9736'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		365'		375 sx.			
11"	8 5/8"		3996'		400 sx.			
7 7/8"	4 1/2"		9769'		300 sx.			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

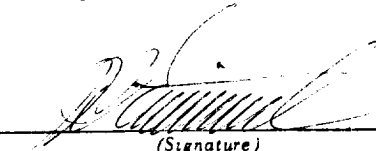
Date First New Oil Run To Tanks 4-5-68	Date of Test 4-20-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 1049	Oil-Bbls. 64	Water-Bbls. 985	Gas-MCF 30

GAS WELL

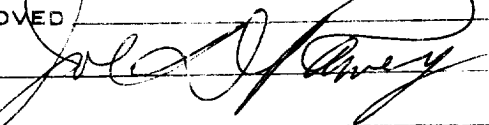
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Supt.
(Title)
April 24, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED	19
BY 	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.