NO. OF COPIES RECEIVED		<u> </u>	Form C-103
			Supersedes Old
DISTRIBUTION	-+	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTA FE		MEW MEXICO OIL CONSERVATION COMMISSION	Eliocavo (-1-05
FILE			5a. Indicate Type of Lease
U.S.G.S.			State X Fee
LAND OFFICE			
OPERATOR			5. State Oil & Gas Lease No.
OPERATOR	_+-		K-5351
		THE STATE OF THE PERCENT ON WELL C	
(== +10T HEF THIS	SUNI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. EATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
(DO NOT USE THIS	SE APPLIC	ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
ī.			7, ome rigioement re-me
	VELL	OTHER-	
2. Name of Operator			8. Farm or Lease Name
		-	Vada-State
Southland R 3. Address of Operator	oyalty	Company	9. Well No.
			1
1405 Wilco	Blag.,	, Midland, TX 79701	10. Field and Pool, or Wildcat
4. Location of Well			
		660 FEET FROM THE NOTTH LINE AND 660 FE	ET FROM Vada (Penn.)
UNIT LETTER	L 1	PERI PROM THE TOTAL	
		0 0 34 E	
THEWest	LINE, SEC	CTION 32 TOWNSHIP 9-S RANGE 34-E	- MPM. (
		OL ALL DE DE CD ALL	12. County
		15. Elevation (Show whether DF, RT, GR, etc.)	12: 300001
		4277.7' GR	Lea (\\\\\\\
16.		k Appropriate Box To Indicate Nature of Notice, Report	or Other Data
			QUENT REPORT OF:
NO	TICE OF	INTENTION TO: SUBSE	QUENT REPORT OF
			
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	一	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	H	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	لــا	OTHER	
OTHER			
	- 1 - 1	Operations (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed
work) SEE RULE 11	r Completed 03.	1 Operations (Greate) state are perturbed assured, and great	
<i>worm</i> ,			
6 93		rk was done by Permian Basin Casing Pu	ullers. Inc.:
The follows	ing wo	IK was done by reimian pasin casing in	
			a 070El to convert
3-13-76	Insta	lled "Bomb" in Baker Model "D" packer	ton
	packe	r to BP. Spotted 15 sx cement in 5 1,	/2" casing 9695-9795".
2 16 76	Chat	and recovered 4604' of 5 1/2" casing.	Spotted 35 sx cement
3-16-76	3110C	4650'.	-
	4498-	4030 •	
		"	contrad 50 ay cament
3-18-76	Shot	and recovered 986' of 8 5/8" casing.	Spotted 30 by coment
922-1036'. Spotted 65 sx cement 325-440'. Spotted 10 sx ce			Spotted to ax cement
	0-20'	•	
	•		
			_
	711 5	luce placed w/9 5# mud-laden fluid be	tween plugs.
	All p	lugs placed w/9.5# mud-laden fluid be	tween plugs.
	All p Insta	lugs placed w/9.5# mud-laden fluid be lled dry hole marker.	tween plugs.
	All p Insta	lugs placed w/9.5# mud-laden fluid be lled dry hole marker.	tween plugs.
	All p Insta	lugs placed w/9.5# mud-laden fluid be lled dry hole marker.	tween plugs.
	All p Insta	lugs placed w/9.5# mud-laden fluid be lled dry hole marker.	tween plugs.
	All p Insta	lugs placed w/9.5# mud-laden fluid be lled dry hole marker.	tween plugs.
	Insta	lled dry hole marker.	tween plugs.
18. I hereby certify that	Insta	lugs placed w/9.5# mud-laden fluid be alled dry hole marker.	tween plugs.
	Insta	lled dry hole marker.	tween plugs.
	Insta	ation above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that	Insta	lled dry hole marker.	
	Insta	ation above is true and complete to the best of my knowledge and belief.	er DATE 4-9-76
	Insta	ation above is true and complete to the best of my knowledge and belief. TITLE District Engine	