NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

DISTRIBUTION	1		
DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	-1	HANDE DEFICE O. C. C.	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS
LAND OFFICE		AY 23 11 54 AM '68	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Southland Royalt Address	y Company		
1405 Wilco Bldg. Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens	· -	rucks to pipeline.
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	e Lease No.
Lease Name			
Vada-State	l Undesig. (Vad	a Penn. Ext.)State, Federa	Scace K-333
Location Unit Letter D; 6	60 Feet From The North Line	e and 660 Feet From	The West
Line of Section 32 To	wnship 9-S Range	34-E , NMPM,	Lea County
		_	
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA Concerns Amoco Pipeline Co	Address (Give address to which appro-	
Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Warren Petroleum		P.O. Box 1589, Tul	sa. Oklahoma 74102
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	F 32 9-S 34-E	No J	une 1, 1968 (approx.
1	<u></u>		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give comminging over name	Plug Back Same Res'v. Diff. Res'
	Oil Well Gas Well	New Well Workover Deepen	Diva Back Same Besty, Diff. Rest
		1 1 1	Flag Back Same Hos (1, 2111 113
Designate Type of Completi	on – (X)		
Designate Type of Completi		Total Depth	P.B.T.D.
	on – (X)		
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ppth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allo
Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allo
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE . TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	On — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of the for full 24 hours Producing Method (Flow, pump, gas leading Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allowift, etc.)
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ppth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ppth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
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Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE . TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allerift, etc.) Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of t	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C.H. Can	-
(Signature)	

District Engineer (Title)

5-20-68

(Date)

BY_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply