

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS		03-5523	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name		
2. Name of Operator Major, Giebel & Forster	8. Farm or Lease Name Sunray-State		
3. Address of Operator 1125 Vaughn Building, Midland, Texas 79701	9. Well No. 1		
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat		
15. Elevation (Show whether DF, RT, GR, etc.) 4209' GL	12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 f03.

3/15/68 Drilled 7 7/8" hole to 6003' & 8 5/8" OD 24# J-55 csg collapsed on drill pipe from 1078' to 1125'. Indicated salt water flow back through 8 5/8" casing.

3/17/68 Swedged 8 5/8" casing out to 7 7/8" from 1078' to 1125'. Ran drill pipe & recovered drill collars & 7 7/8" bit left in hole at 6003'. Rolled 8 5/8" out to 8" from 1078' to 1125'. Hole filled with red bed heavings below 1225'. Squeeze cemented 8 5/8" casing with 500 sx Type H cement plus 3% CaCl tailed in w/100 sx 50-50 Calseal & cement. Pumped plug to 935' at 9:00 p.m. WOC.

3/18/68 WOC 18 hrs & drilled out cement to 1125' and cleaned out to 1162'. Squeeze job failed & salt water flow resumed with hole filling with red bed heavings. Cleaned out hole to 1125'. Squeeze cemented w/100 sx DOC. Pumped plug to 885' at 11:45 p.m.

3/19/68 WOC 18 hrs. Drilled out cement to 1125' and cleaned out to 1222'. Hole started heaving. Drill pipe stuck. Worked pipe free and pulled out of hole.

3/20/68 Cleaned well out to 1170'. Squeezed well w/200 sx Type H cement plus 2% CaCl and displaced cement to 970' at 4:00 a.m. Held 1000 psi pressure on well & WOC 36 hours. Released pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Frazier TITLE Engineer DATE March 22, 1968

APPROVED BY [Signature] TITLE [Signature] DATE

CONDITIONS OF APPROVAL, IF ANY: