NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE FILE LAND OFFICE SUBSCIENCE SUBSCIENCE	NO. OF COPIES RECEIVED	$h_{06BS,\alpha_{2,\alpha}}$	Form C-103
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15. Elevation (Now whather DF, RT, GR, etc.) 4174 KB 12. County 4174 KB 13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***PLUS AND ABANDON** ***P	4. Location of Well		10. Field and Pool, or Wildcat
11. Description Proposed of Completed Operations (Clearly state all pertinent dammils, and give pertinent dates, including estimated date of starting any proposed works, and follows (Approval granted by Mr. Clements by telephone) (Dowell Cementers): 15. Sex Class H Cement, 10,000' - TD; 25 sx Class H Cement 8,100' - 8,200'; 75 sx Class H Cement, 10,000' - TD; 25 sx Class H Cement 19ugs. 5-8-68: Cut 8-5/8" casing and recovered 1097', set 25 sx Class A Cement plug at 1097', set 25 sx Class A Cement Plug at 343' (13-3/8" surface casing set at 3/43'), cut off casing head, set plug at surface w/D H Marker (Knox Services). The pits have been filled, and location levelled and cleared. MAY 2,5 1970	UNIT LETTER M	660 South 660	Wildcat
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OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1193. 4-7-68: Drilled to 10,444 Ft. Ran DST and Logs. Laid down DC, ran DP open ended, set plugs as follows (Approval granted by Mr. Clements by telephone) (Dowell Cementers): 150 sx Class H cement, 10,000' - TD; 25 sx Class H Cement 8,100' - 8,200'; 75 sx Class H Cement 4,100'-4,300' (8-5/8" casing set at 4225'); Laid down DP, moved rig. Drilling mud (9.6#) set between cement plugs. 5-8-68: Cut 8-5/8" casing and recovered 1097', set 25 sx Class A Cement plug at 1097', set 25 sx Class A Cement Plug at 343' (13-3/8" surface casing set at 343'), cut off casing head, set 10 sx Class A Cement plug at surface w/D H Marker (Knox Services). The pits have been filled, and location levelled and cleared. 18. I hereby gentify that the information above is true and complete to the best of my knowledge and belief. The Production Manager DATE MAY 25 1970 MAY 25 1970			-
17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4-7-68: Drilled to 10,444 Ft. Ran DST and Logs. Laid down DC, ran DP open ended, set plugs as follows (Approval granted by Mr. Clements by telephone) (Dowell Cementers): 150 sx Class H cement, 10,000' - TD; 25 sx Class H Coment, 100' - 8,200'; 75 sx Class H Cement 4,100'-4,300' (8-5/8" casing set at 4225'); Laid down DP, moved rig. Drilling mud (9.6#) set between cement plugs. 5-8-68: Cut 8-5/8" casing and recovered 1097', set 25 sx Class A Cement plug at 1097', set 25 sx Class A Cement Plug at 343' (13-3/8" surface casing set at 343'), cut off casing head, set 10 sx Class A Cement plug at surface w/D H Marker (Knox Services). The pits have been filled, and location levelled and cleared.			PLUG AND ABANDONMENT X
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APPROVED BY JOHN W KLINGER TITLE Production Manager DATE MAY 29, 1968	Drilled to 10,444 Ft follows (Approval grands 150 sx Class H 75 sx Class H 75 sx Class H 75 moved rig.) 5-8-68: Cut 8-5/8" casing ar Class A Cement Plug set 10 sx Class A Cement Plug st 10 sx Class A Cement Plug sx Class A Ceme	ranted by Mr. Clements by telephone) (Dowell Cemer cement, 10,000' - TD; 25 sx Class H Cement 8,100 Cement 4,100'-4,300' (8-5/8" casing set at 4225') Drilling mud (9.6#) set between cement plugs. Index recovered 1097', set 25 sx Class A Cement plug at 343' (13-3/8" surface casing set at 343'), cuement plug at surface w/D H Marker (Knox Services	enters): D' - 8,200';); Laid down g at 1097', set 25 sx ut off casing head,
APPROVED BY TITLE DATE	18. I hereby certify that the information	12.1	
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